CALIFORN		UTILITIES COMMISSION
		ILING SUMMARY
MUST BE COMP	ENERGY	UTILITY ach additional pages as needed)
Company name/CPUC Utility No. Libe	, , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·
		questions and approval letters: Daniel Marsh
Contry type.		
\square ELC \square GAS	Phone #: 562-299-5	104
\Box PLC \Box HEAT \Box WATER	E-mail: dan.marsh	@libertyutilities.com
EXPLANATION OF UTILITY T		(Date Filed/ Received Stamp by CPUC)
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat W	VATER = Water	
Advice Letter (AL) #: 72-E Subject of AL: Consolidated Changes t	to Liberty CalPeco I	Electric Rates as of January 1, 2017
Tier Designation: $\square 1 \square 2 \square 3$		
Keywords (choose from CPUC listing):		
AL filing type: \Box Monthly \Box Quarterly	□Annual ☑ One-	Γime □ Other
If AL filed in compliance with a Commi	ission order, indicat	te relevant Decision/Resolution: D.16-12-024,
D.16-12-013, 2016 Post-Test Year Adju Approval Letter, dated December 27, 2		("PTAM") Advice Letter 65-E-A; Energy Division n M-4830
Does AL replace a withdrawn or rejected	ed AL? If so, identi	fy the prior: <u>AL 70-E</u>
Summarize differences between the AL	and the prior with	drawn or rejected AL ¹ :
Resolution Required? \Box Yes \blacksquare No		
Requested effective date: January 1, 20)17	No. of tariff sheets: 23
Estimated system annual revenue effect	et: (%):	
Estimated system average rate effect (9	%):	
When rates are affected by AL, include (residential, small commercial, large C/		showing average rate effects on customer classes ating).
Tariff schedules affected:		
Service affected and changes proposed ¹		
Pending advice letters that revise the s	same tariff sheets:	
-		is AL are due no later than 20 days after the ne Commission, and shall be sent to:
CPUC, Energy Division		tility Info (including e-mail)
Attention: Tariff Unit	•	lities (CalPeco Electric) LLC
505 Van Ness Ave.,	Attention: A 933 Eloise A	Advice Letter Protests Avenue
San Francisco, CA 94102 <u>edtariffunit@cpuc.ca.gov</u>		Tahoe, CA 96150

Email: ken.wittman@libertyutilities.com

¹ Discuss in AL if more space is needed.



VIA EMAIL AND U.S. MAIL

December 28, 2016

Advice Letter 72-E (U 933 E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Consolidated Changes to Liberty CalPeco Electric Rates as of January 1, 2017

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to revise its rates and associated tariffs based on several recent decisions, resolutions, and approvals by the California Public Utilities Commission that impact Liberty CalPeco's authorized 2017 revenue requirement. In Advice Letter 70-E, dated December 15, 2016, Liberty CalPeco submitted revised tariff sheets to implement as of January 1, 2017, the 2017 revenue requirement authorized in Decision ("D.") 16-12-024, Liberty CalPeco's 2016 general rate case proceeding (Application 15-05-008). This Advice Letter supersedes and replaces Advice Letter 70-E in its entirety.

This Advice Letter consolidates the revenue requirements Liberty CalPeco has been authorized to implement as of January 1, 2017 pursuant to the following Commission decisions, orders and approvals:

- 1. 2016 General Rate Proceeding (A. 15-05-008; D. 16-12-024 ("2016 GRC Decision"));
- 2. 2016 Energy Cost Adjustment Clause ("ECAC") (A. 16-07-001; D. 16-12-013 ("2016 ECAC Decision"));
- 3. 2016 Post-Test Year Adjustment Mechanism ("PTAM") Advice Letter 65-E-A; Energy Division Approval Letter, dated December 27, 2016; and
- 4. The update to the Public Utilities Commission Utilities Reimbursement Account ("PUCURA") user fees as set forth in Resolution M-4830.

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

Energy Division Tariff Unit California Public Utilities Commission December 28, 2016 Page 2

The affected tariff pages include:

Preliminary Statement

Section 6 -	Energy Cost Adjustment Clause
Section 8 -	Base Revenue Requirement Balancing Account
Section 10 -	California Alternate Rates for Energy (CARE) Surcharge Provision
Section 13.I -	General Rate Case Memorandum Account
Section 17 -	Energy Savings Assistance Program Surcharge Provision
Section 18 -	Vegetation Management
Section 19 -	Energy Efficiency Balancing Account
Section 20 -	Greenhouse Gas Revenue Balancing Account (GHGRBA)
Section 21 -	Solar Incentive Program Balancing Account
Rate Sche	edules
	Domestic Service
D-1 TOU –	Time-of-Use Domestic Service
D-1 TOU EV	– Electric Vehicle Time-of-Use Domestic Service
DS-1 –	Multi-Unit Domestic Service - Submetered
CARE –	CARE Domestic Service
A-1 –	Small General Service
A-1 TOU -	Time-of-Use Small General Service

- A-1 TOU EV- Electric Vehicle Time-of-Use Small General Service
- A-2 Medium General Service
- A-2 TOU Time-of-Use Medium General Service
- A-3 Large General Service
- PA Optional Interruptible Irrigation Service
- SL/OL Street and Outdoor Lighting
- RF Surcharge to Fund Public Utilities Commission Reimbursement Fee

Discussion

Pursuant to Ordering Paragraph No. 4 of Decision ("D.") 16-12-024 and General Order 96-B Liberty CalPeco on December 15, 2016 submitted Advice Letter 70-E to revise tariff sheets to implement the approved 2017 revenue requirement in the 2016 GRC Decision.

This Advice Letter supersedes AL-70-E in its entirety with the objective to consolidate the GRCrelated and various other changes in the revenue requirements the Commission has authorized Liberty CalPeco to implement and to become effective as of January 1, 2017. These decisions and associated authorized changes in revenue requirements in addition to those authorized in the 2016 GRC Decision are:

<u>PTAM (AL-65-E-A)</u>. AL-65-E-A, approved via Energy Division letter on December 27, 2016, increases annual revenues by \$11.452 million. The increase includes the costs attributable to the acquisition, ownership, operation and maintenance of the Luning Solar Project (\$10.755 million) and an attrition adjustment to base rate revenue requirement (\$0.697 million).

Energy Division Tariff Unit California Public Utilities Commission December 28, 2016 Page 3

- <u>ECAC (A.16-07-001)</u>. Ordering Paragraph No. 5 of the 2016 ECAC Decision directs Liberty CalPeco to submit a Tier 1 advice letter requesting that the authorized revenue changes in the 2016 ECAC Decision become effective as of January 1, 2017. The 2016 ECAC Decision includes an annual decrease in revenues of \$3.606 million. In addition, Ordering Paragraph No. 5 of the 2016 ECAC Decision authorizes Liberty CalPeco "to issue the semi-annual residential Climate Credit of \$23.72 and monthly volumetric small business Climate Credit offsetting 80 percent of greenhouse gas costs in rates."
- 3. <u>PUCURA (Resolution M-4830</u>). Pursuant to Resolution M-4830, issued December 1, 2016, Liberty CalPeco has made an adjustment to PUCURA user fees. Resolution M-4830 increases the PUCURA user fee for all customer classes as of January 1, 2017 from the current rate of \$0.00033/kWh to \$0.00043/kWh.

Effective Date

Liberty CalPeco requests that this Tier 1 Advice Letter be effective as of January 1, 2017.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 17, 2017, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: <u>edtariffunit@cpuc.ca.gov</u>

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: Dan.Marsh@libertyutilities.com Steven F. Greenwald Vidhya Prabhakaran Davis Wright Tremaine LLP 505 Montgomery Street, Suite 800 San Francisco, CA 94111 Fax: 415-276-6599 Email: stevegreenwald@dwt.com Email: vidhyaprabhakaran@dwt.com Energy Division Tariff Unit California Public Utilities Commission December 28, 2016 Page 4

<u>Notice</u>

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh Liberty Utilities (CalPeco Electric) LLC Manager, Rates and Regulatory Affairs Phone: 562-299-5104 Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List A.15-05-008 Service List A.16-07-001 Service List Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; abb@eslawfirm.com; glw@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; Alain.Blunier@libertyutilities.com;

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kjl@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org dan.marsh@libertyutilities.com

Liberty Utilities (CalPeco Electric) LLC Service Lists for Application Nos. 15-05-008 and 16-07-001

VIA EMAIL

cwl@cpuc.ca.gov BCragg@GoodinMacBride.com SteveGreenwald@dwt.com sc.McHenry@yahoo.com VidhyaPrabhakaran@dwt.com dwtcpucdockets@dwt.com mrw@MRWassoc.com gbinge@ktminc.com cem@newsdata.com Leuwam.Tesfai@cpuc.ca.gov sean.simon@cpuc.ca.gov cn1@cpuc.ca.gov jrg@cpuc.ca.gov jrw@cpuc.ca.gov kk3@cpuc.ca.gov ljt@cpuc.ca.gov rmp@cpuc.ca.gov svn@cpuc.ca.gov txb@cpuc.ca.gov

zz1@cpuc.ca.gov VidhyaPrabhakaran@dwt.com mrw@mrwassoc.com dwtcpucdockets@dwt.com stevegreenwald@dwt.com dan.marsh@libertyutilities.com cc3@cpuc.ca.gov unc@cpuc.ca.gov svn@cpuc.ca.gov

Attachment A

Redline Version of Tariff Sheets

PRELIMINARY STATEMENT

(Continued)

6. ENEF	RGY C	OST ADJUSTM	ENT CLAUSE (E	ECAC) (continue	d)				
J.	Ene	gy Cost Adjustment Account (continued)							
	(2)	Balancing Ra	dit entry (debit entry, if negative) equal to the amount of recorded noing Rate revenue during the month reduced by the Franchise Fees Uncollectible Accounts Expense.						
	(3)	(3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.							
	(4)			egative) equal to e multiplied by the	the average of the Interest Rate.				
K.	Billir	ng Factors							
	The	following factors	are in effect for	the period shown	:				
		Energy Co	ost Adjustment C	lause Billing Fact	or \$/kWh				
				Residential					
	-			Residentia					
		D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess						
Offset	-	0.0 <u>3509</u> 40921	0.0 <u>5327</u> 62116	-					
Balancing Total		<u>(0.003154938)</u> 0.03 <u>194</u> 5983	<u>(0.003154938)</u> 0.05 <u>0127178</u>						
	-			Commercial					
	_	A-1	A-2 Winter	A-2 Summer	PA				
Offset Balancing Total		0.0 <u>4662</u> 54356 0.03 <u>288</u> 8344 0.0 <u>7241</u> 84434 0.0 <u>4662</u> 54356 (0.003154938) (0.003154938) (0.003154938) (0.003154938) 0.0 <u>4347</u> 49418 0.0 <u>2973</u> 33406 0. <u>06926</u> 79496 0.04 <u>347</u> 9418							
e Letter No	7 <mark>20</mark> -]	<u>E</u>	Issued by Gregory S. So Name	rensen Date Fil	ed December 28-15	, 2016			
ion No. <u>16-</u> 17	<u>12-02</u>	4	Pres	sident	Effective	January			
<u>. ,</u>			Title	Resoluti	ion No				

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4th3rd Revised</u> CPUC Sheet No. <u>14</u> Canceling <u>3rd-2nd Revised</u> CPUC Sheet No. <u>14</u>

Κ.	Billing Factors (cont	tinued)			
			Commercial		
	A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
Offset Balancing Total	0.0 <u>4997</u> 5826 6 (0.003154938) 0.0 <u>4682</u> 5332 8	0.05 <u>093</u> 9386 (0.003154938) 0.0 <u>4778</u> 5444 8	0.04 <u>1828765</u> (0.003154938) 0.0 <u>3867</u> 4382	0.0 <u>4986</u> 5813 6 (0.003154938) 0.0 <u>46715319</u> 8	0.0 <u>3908</u> 45567 (0.003154938)) 0.0 <u>359340629</u>
	SL (per bulb)	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens		
Offset Balancing Total	1. <u>51</u> 76 (0.0914) 1. <u>4</u> 62	<u>1.912.23</u> (0.1320) <u>1.782.03</u>	<u>3.68</u> 4.29 (0.2539) <u>3.43</u> 3.90		
	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens	
Offset Balancing Total	1. <u>36</u> 58 (0.0914) <u>1.27</u> 1.44	<u>1.91</u> 2.23 (0.1320) <u>1.78</u> 2.03	3. <u>12</u> 64 (<u>0.2133)</u> <u>2.91</u> 3.31	<u>3.96</u> 4. 62 (0.274 2) <u>3.69</u> 4. 20	

Advice Letter No.	7 <mark>20</mark> -Е	Gregory S. Sorensen	_Date Filed	December 2815, 2016	
·		Name		· _	
Decision No.	16-12-024	President	Effective	January 1, 2017	
		Title			
			Resolution	No.	

<u>(R)</u>

<u>R)</u>

	PRELIMINARY STATEMENT (Continued)								
8.	BASE REVENUE REQUIREMENT BALANCING ACCOUNT								
I	Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Base Revenue Requirement Balancing Account (BRRBA).								
I	A. Purpose								
	The purpose of the BRRBA is to record the difference between Liberty's authorized annual Base Rate revenue requirements and the annual recorded revenue from Base Rates.								
	B. Applicability								
	The BRRBA is applicable to all rate schedules.								
C. Base Rates									
	Base Rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collections in the BRRBA authorized by the Commission from time to time.								
	D. Monthly Base Rate Revenue Requirement								
	Liberty's annual authorized Base Rate revenue requirements shall be converted to monthly Base Rate revenue requirements by dividing the annual authorized Base Rate revenue requirement by 12.								
	E. Adjustments to the Annual Authorized Base Rate Revenue Requirement								
	The annual authorized Base Rate revenue requirement levels may be adjusted, if needed, by an update as a result of a Commission decision, order, or resolution that changes the annual Base Rate revenue requirement of Liberty that:								
	 has been issued regarding a CalPeco application or advice letter, or has been issued in another Commission proceeding that establishes for Liberty a new annual Base Rate revenue requirement or an addition to the annual Base Rate revenue requirement. 								
dvice Letter									
led	<u>July 15, 2013December 28, 2016</u> Name								
ecision No. <u></u> inuary 1, 20 ⁻	xxx President Effective July 15, 2013October								

Title

PRELIMINARY STATEMENT (Continued) 8. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued) F. Accounting Procedures Liberty shall maintain the BRRBA by making entries at the end of each month as follows: a. Base Rate revenues recorded during the month; b. Monthly Base Rate revenue requirement as described in Section D; C. Total net BRRBA balance equals (2) minus (1). d. Liberty shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the BRRBA account. G. Effective Date The BRRBA is effective as of January 1, 2013. H. Account Disposition The disposition of the balance in the BRRBA on September 30, 2014-2017 will be addressed by Liberty in a Tier 2 Advice Letter filing to be made no later than October 31, 20142017. Provided, however, Liberty shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over- collection in the BRRBA Account is +/-5% of the authorized Base Rate revenue requirement corresponding to the preceding fifteen months. Should such a trigger be met, Liberty shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January-October 1. 20152017 The disposition of the balance in the BRRBA on September 30 of every subsequent calendar year will be addressed by Liberty in a Tier 2 Advice Letter filing to be made no later than October 31 of that calendar year. Provided, however, Liberty shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over-

Advice Letter No.	28-E 72-E xxx	Issued by Michael R. S.	martGregory S	Sorensen Date
Filed	July 15, 2013 Decer	mber 28, 2016		
·		Name		
Decision No.	XXX	President	Effective	July 15, 2013October
<u>January 1, 20176</u>				
		Title		
			Resolution I	No.

collection in the BRRBA Account is +/- 5% of the authorized revenue requirement corresponding to the preceding twelve month period. Should such a trigger be met,

LIBERTY UTILITIE SOUTH LAKE TAI	ES (CALPECO ELE HOE, CALIFORNIA	<u>- 3r</u>	<mark>d-4th</mark> Revised d-3rd Revised		neet No <u>. 32</u> neet No <u>. 32</u>	
	Liberty shall file the the amortization ra January 1 of each	te to amortize				
Advice Letter No.			ed by <u>Michael R. Sma</u>	artGregory S	<u>Sorensen</u>	Date
Filed	July 15, 2013Dec		<u>16</u> ame			
Decision No.	XXX		sident	Effective	July 15, 2013Oc	tober
<u>January 1, 20176</u>		т	itle			
				Resolution I	No	

I

PRELIMINARY STATEMENT (Continued)

10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION

A. Purpose

The purpose of the California Alternate Rates for Energy (CARE) Surcharge Provision is to establish the procedures to be utilized in adjusting the Public Purpose Programs rates, of which the CARE surcharge is a component, in order to recover the costs associated with the CARE program as authorized in Decisions 89-07-062, 89-09-044, 92-04-024, 92-06-060 and 94-12-049.

Pursuant to D. 96-05-059, the CARE Balancing Account Mechanism was suspended effective June 1, 1996. The CARE Balancing Account Mechanism was re-established in accordance with D.03-03-007.

B. Applicability

The CARE Surcharge applies to certain rate schedules and certain special contracts subject to the jurisdiction of the Commission.

- C. Definitions
 - 1. CARE Program Costs:

CARE Program Costs are the sum of: (1) CARE benefits, which are equal to the amount of discount granted pursuant to the authorized CARE discounted rates; and (2) allocated incremental administrative and general expenses, including processing, certification and verification of applications and general costs, associated with the CARE program.

2. Effective Date:

The Effective Date for the CARE Surcharge shall be the date that the Commission may authorize. The revised CARE Surcharge shall be applied to sales for service rendered on and after the Effective Date and shall continue thereafter until the next such surcharge becomes effective.

3. Forecast Period:

The Forecast Period for the CARE Surcharge shall be the twelvecalendar-month period commencing with the Revision Date or as otherwise directed by the Commission. (Continued)

	Issued by			
Advice Letter No. 2872-E	Michael R. SmartGregory S. So	orensen	Date Filed	July 1F
2013December 28, 2016				(T)
· · ·	Name			
Decision No	President E	Effective	July 15, 2013J	anuary 1, 2017
· · · · · · · · · · · · · · · · · · ·	Title			•
	F	Resolution N	lo.	

A <u>2nd-3rd Revised</u> CPUC Sheet No_35 Canceling <u>1st2nd Revised</u> CPUC Sheet No_35

PRELIMINARY STATEMENT (Continued)

10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION (Continued)

- C. <u>Definitions</u> (Continued)
 - 4. Franchise Fees and Uncollectibles (FF&U) Allowance:

The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision to provide for FF&U expense.

5. Interest Rate:

Interest Rate: The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.13 or its successor.

D. <u>CARE Surcharge Balancing Account</u>

The following monthly entries shall be made to this account at the end of each month:

- 1. A debit entry equal to the discount granted through the authorized CARE Program rates.
- 2. A debit entry equal to the incremental administrative and general expenses associated with the CARE Program.
- 3. A credit entry equal to the amount of revenue billed under the CARE Surcharge, less the allowance for FF&U expense.
- 4. An entry to record interest on the average balance at the Interest Rate described above.

(Continued) Issued by Advice Letter No. <u>2872-E</u> <u>Michael R. SmartGregory S. Sorensen</u> Date Filed <u>July</u> (T) December 28, 20163 <u>Name</u> Decision No. <u>President</u> Effective <u>July-January 1, 201715, 2013</u> Title

(T)

PRELIMINARY STATEMENT (Continued)

10. <u>CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION</u> (Continued)

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

- 1. The estimated Forecast Period CARE Program Costs;
- 2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
- 3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

Effective On and After	Low-Income Surcharge \$/kWh
September 18, 1989	.00000
	<u>.00032</u>
September 15, 1991	.00052
	
April 1, 1994	<u>.00012</u> ´
June 1, 1996	.00000
January 1, 2011	.00113
January 1, 2012	.00113 <u>2013</u>
March 1, 2014	.00294
January 1, 2015 ———	00153

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

_		ls	ssued by	1		
Advice Letter No.	<u></u>	Michael R	. Smai	rtGregory S	Sorensen Date Filed	July 15,
2013	-December 28, 201	6				
		_	Name			
Decision No		President	Title	Effective	<u>July 15, 2013</u> January 1, 2017	_
			THE		Resolution No.	

(T)

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1st RevisedOriginal</u> CPUC Sheet No. <u>41H</u> Canceling <u>Original</u> CPUC Sheet No. <u>41H</u>

		PRELIMINARY STATEMENT (Continued)
13.	MEM	ORANDUM ACCOUNTS (Continued)
I.	<u>Gene</u>	ral Rate Case Memorandum Account (GRCMA)
	i.	PURPOSE
		Pursuant to Commission Decision 15-12-035 issued December 28, 2015, the purpose of the GRCMA is to record the shortfall or overcollection resulting from t difference between the general rates effective as of December 31, 2015 and the final general rates the Commission shall authorize in a decision it will issue in Application (A.) 15-05-008. As such, the GRCMA is effective January 1, 2016.
	ii.	APPLICABILITY
		The GRCMA shall apply to all customers unless otherwise specified by the Commission.
	iii.	RATES
	The C	SRCMA does not have a rate component.
	i <u>ii</u> ¥.	ACCOUNTING PROCEDURES
		The GRCMA will track the revenue requirement related to the generation and distribution rate components. Liberty Utilities shall maintain the GRCMA by mak entries at the end of each month as follows:
		1. A debit entry in a deferred debit account_equal to the difference between Liberty Utilities' current and_to be_approved_monthly non-fuel generation and distribution base margin revenue requirement approved_adopted in D.16-12-024A. 15-05-008 for the period between January 1, 2016 and December 31, 2016 the date the rates the Commission authorizes in A. 14 05-008 become effective. The entries will be recorded upon the Commission issuing a decision in A. 15-05-008 approving the change in rates and the new rates authorized in D.16-12-024_becoming effective.
		2. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fugeneration and distribution base margin revenue requirement adopted in Issued by

Advice Letter No. <u>5</u> 2016December 29,		Gregory S. Sorensen	Date Filed	December 28,
Decision No	<u>-15-12-035</u>	Name President Title	Effective	<u>January 1, 201<mark>76</mark></u>
			Resolution	No

IBERTY UTILITIES (CALPE				
OUTH LAKE TAHOE, CALIF		<u>1st RevisedOrig</u>		CPUC Sheet No. 41H
	Canceling	<u>Original</u>		heet No <u>. 41H</u>
	until December 31 15-05-008 become Commission issuin	<u>, 2016</u> the date the ⊨effective . The en i g a decision in A. :	rates the Cor tries will be re 15-05-008 ap	ng January 1, 2016 and mmission authorizes in A. ecorded upon the proving the change in becoming effective.
		(Continued)		
dvice Letter No. <u>54-E72</u> 016 December 29, 2015	-EGregory S	Issued by S. Sorensen	Date Filed	December 28,
ecis <mark>ion No15-12-03</mark>	<u> </u>	Name ent Title	Effective	<u>January 1, 201<mark>76</mark></u>

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOU⁺H LAKE TAHOE, CALIFORNIA <u>1</u>

<u>1stst RevisedOriginal</sub></u> CPUC Sheet No. <u>411</u> Canceling Original CPUC Sheet No. 411

		PRELIMINARY STATEMENT (Continued)
13.	MEM	ORANDUM ACCOUNTS (Continued)
I.	<u>Gene</u>	eral Rate Case Memorandum Account (GRCMA) (Continued)
	i <u>ii</u> ∀.	ACCOUNTING PROCEDURES (Continued)
		3. An monthly credit entry equal to the revenue billed through the GRCMA rates in the customer rate schedules.equal to the amortization of the GRCMA balance as authorized by the Commission.
		4. An monthly entry equal to interest on the average balance in the account at the beginning of each month starting January 2016 and the balance after entry iiiv.1. through iiiv.3. above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper – Non-Financial for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor publication.
	<u>iv</u> +.	ACCOUNT DISPOSITION
		The disposition of the GRCMA balance will be incorporated in Liberty Utilities' filing following the Commission's issuance of a decision in A. 15-05-008. Pursuant to Decision 16-12-024, Ordering Paragraph 5 "[t]he balances recorded in Liberty Utilities (CalPeco Electric) LLC (U933E) General Rate Case Revenue Requirement Memorandum Account, authorized by Decision 15-12-035 on December 17, 2015, shall be amortized in rates beginning January 1, 2017 through December 31, 2018." Liberty Utilities will identify the amount which is being collected through the GRCMA as a separate line item in its bills. If any remaining balance in the GRCMA will exist as of December 31, 2018, Liberty Utilities will provide a proposal in its next GRC application for its disposition.
	r No. 5 4	Issued by <u>Issued by</u> <u>Issued by</u> <u>Issued by</u> Date Filed <u>December 28 ,</u>
	ber 29, 1	2 <u>015</u> Name

PRELIMINARY STATEMENT (Continued)

17. <u>Low Income Energy Efficiency (LIEE)</u>Energy Savings Assistance Program (ESA) Surcharge Mechanism

A. Purpose

The purpose of the <u>LIEE_ESA</u> Surcharge Mechanism is to establish the procedure to be utilized in adjusting the Public Purpose Programs rates, of which the <u>LIEEESA</u> surcharge is a component, in order to recover the costs associated with the <u>LIEE</u> <u>ESA</u> program, in accordance with D.03-03-007.

A. Applicability

The <u>LIEE_ESA</u> surcharge applies to all rate schedules and certain special contracts subject to the jurisdiction of the Commission.

B. Definitions

Franchise Fees and Uncollectibles (FF&U) Allowance: The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision to provide for FF&U expense

Interest Rate: The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.15 or its successor.

C. LIEE ESA Balancing Account

The following entries shall be made to this account at the end of each month:

- A debit entry equal to the amount of incremental administrative expenses, including weatherization, energy efficiency measures and education costs, associated with the LIEE-ESA program.
- 2. A credit entry equal to the revenue collected through the <u>LIEE_ESA</u> surcharge, less the allowance for FF&U.
- 3. A debit or credit entry equal to interest on the monthly average balance at the Interest Rate described above.

6. (Continued)

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Advice Letter No. <u>2872-E</u>	Michael R. Sma	tGregory S	. Sorensen Date	e Filed <u>July</u>
15 December 28 , 2016 3				
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Decision No	President	Effective	July 15January 1,	<u>201<mark>73</mark></u>
	Title		Resolution No.	

PRELIMINARY STATEMENT (Continued)

17. <u>Low Income Energy Savings Assistance Energy Efficiency (LIEESA) Surcharge</u> <u>Mechanism</u> (Continued)

D. LIEE ESA Balancing Account, (Continued)

In conjunction with the appropriate proceeding, if an over-collection exists in the balancing account, it will be refunded to customers. If an undercollection exists in the balancing account, it will not be billed to customers.

E. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded <u>LIEE_ESA</u> Program costs includable in the <u>LIEE</u> <u>ESA</u> Balancing Account during the Record Period.

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Advice Letter No. <u>7228-E</u> 15, 2013 December 28, 2016	Michael R. SmartGregor	y S. Sorensen	_ Date Filed	July
Decis <mark>ion No</mark>	Name President	Effective	July January 115, 201	1 <u>73</u>
	Title	Resolution	No	

PRELIMINARY STATEMENT

(Continued)

18. **VEGETATION MANAGEMENT**

A. Purpose

Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Vegetation Management Balancing Account ("VMBA") to record the difference between the 3-year revenue requirement of \$7.569 million for the vegetation management program expense the Commission authorized for Liberty in its General Rate Case (GRC) Decision 12-11-03016-<u>12</u>-024

and Liberty's recorded vegetation management program expense. Liberty shall collect the following rates \$7.569 million to recover the costs Liberty incurs during calendar years 20163, 20174,

and 20185 for its vegetation management program.

B. Applicability

The VMBA is applicable to all rate schedules.

C. VMBA Rates

The VMBA rates are as follows:

	Residential (\$/kWh)			С	ommercial (\$/kWh)		
		A-1	A-2	A-3*	PA	SL	OL
I		0.004400044	0.005400040	N 1/A	0.004400050	0.000440000	
	0.004430043	0. 00443<u>0044</u> 83	0.005130049	N/A	0.004430058	0.006140063	0. 00 4 <u>003011</u> 4 3
	each A These ra D. Acco Liberty sl	-3 customer. tes will be listed unting Procedur	l as a separate res e VMBA by mak	line-iter ing entr	litional \$ 698<u>672</u> n on the bill. ries at the end c		
	Letter No. <u>722</u>		Michael	ied by R. Sm	artGregory S So	<u>rensen</u>	
Filed	_July	y 15, 2013 Decei		ame			
Decision	n No		Pres	sident	Effective	<u>July 15, 20</u>	13 January 1, 20
				Resolu	ition No.		

		O ELECTRIC) LLC DRNIA <u>3rd-4th Revised</u> celing <u>2nd-3rd Revised</u>	CPUC Sheet No <u>. 50</u> CPUC Sheet No <u>. 50</u>
	expense for the 2. A credit entry of	⊨month; f \$ 208<u>210</u>,333.33<u>250.00</u>, e	egetation management program qual to the amount adopted in Liberty's t expense divided by 36; and
Advice Letter No		Issued by Michael R. SmartGre	gory <u>S Sorensen</u> Date
Filed Decision No	July 15, 2013Decemb	Name President Title	Effective <u>July 15, 2013</u> January 1, 20

(T)

PRELIMINARY STATEMENT

(Continued)

18. **VEGETATION MANAGEMENT (continued)**

- D. Accounting Procedures (continued)
 - 3. Liberty shall apply interest to the average net balance in the VMBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the VMBA account.
- E. Effective Date

The rates described in Section C and the VMBA are effective January 1, 20173 and will terminate in accordance with Section F.

F. Account Disposition

The VMBA is a one-way balancing account. Liberty in its next General Rate Case application shall include a summary of the entries to the VMBA and a proposal for the disposition of any credit balance in the account. Liberty will close the VMBA upon disposition of any balance in the account.

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Advice Letter No.	72 28 -E Michael R. SmartGregory S Sorensen Dat	e l
Filed	July 15, 2013 December 28, 2016	
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Decision No.	President Effective July 15, 2013 January 1,	2017
·	Title	
	Resolution No.	

	PRELIMINARY STATEMENT (Continued)
19.	ENERGY EFFICIENCY BALANCING ACCOUNT
	Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Energy Efficiency Balancing Account (<u>"EEBA"</u>).
	 A. Purpose The purpose of the EEBA is to record the difference between the <u>Energy Efficiency</u> 3-year revenue requirement of \$1,094,397-\$1,413,000 for the energy efficiency programs expense the Commission authorized for Liberty in <u>Liberty'sits</u> General Rate Case (<u>"GRC"</u>) <u>Decision 16-12-024 and Liberty's energy efficiency program expenses.</u>
	B. Applicability The EEBA is applicable to all rate schedules.
	C. EEBA rates The EEBA does not have a rate component.
	D.C. Accounting Procedures Liberty shall maintain the EEBA by making entries at the end of each month as follows:
	 A debit entry equal to Liberty's recorded energy efficiency programs expense for the month. A credit entry equal to the revenues billed through the EEBA rates in the customer rate schedules. of \$30,399.92\$39,250.00 equal to the amount adopted in Liberty's GRC Decision for energy efficiency programs expense divided by 36; Liberty shall apply interest to the average net balance in the EEBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the EEBA account.
	E.D. Effective Date The EEBA is effective <u>January 1, 20173</u> and shall terminate in accordance with Section EeF.
Advice Letter I Filed	Issued by No. <u>2872-E Michael R. SmartGregory S. Sorensen</u> — Date <u>July 15, 2013</u> December 28, 2016 Name
Decision No.	President Effective January 1, 2017 July 15, 2013 Title
	Resolution No.

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LIBERTY UTILITIES (CALPECO ELECTRIC) SOUTH LAKE TAHOE, CALIFORNIA	LLC Canceling	3rd-4th Revised 2nd-3rd Revised	CPUC Sheet No. 52 CPUC Sheet No. 52
shall include a su	ne-way bala mmary of tl	ancing account. Liberty he entries to the EEBA a nce in the account.	in its next GRC application and a proposal for the

 Issued by

 Advice
 Letter No.
 2872-E
 Michael R. SmartGregory S. Sorensen
 Date

 Filed
 July 15, 2013
 December 28, 2016
 Name
 Name

 Decision No.
 President
 Effective
 January 1, 2017
 July 15, 2013

 Title

20. GI	REENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)	
	(continued)	
iv.	CHANGES IN RATES	
	(1) Continued	
	The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.	
	(2) Carbon Pollution Permit Cost	
	Beginning on January 1, 2016 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 15-12-037. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.00488_003980 per killowatt hour.	(T) (R)
	This cost will be updated minimally on an annual basis.	
	(3) California (CA) Climate Credit	
	Beginning on January 1, 2016 Liberty Utilities will issue a California Climate Credit in compliance with Decision 15-12-037. There are three customer sub-classes that are eligible for the credit.	(T)
	a. Emission-Intense and Trade-Exposed (EITE) Customers	
	Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.	
	b. Small Businesses	
	Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 killowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.	
	The credit is (\$0.003974003180) per kilowatt hour. The credit will be calculated as the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor). The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 13-12-041.	(<u>R</u> 4)
	No. <u>53-E72-E</u> <u>Gregory S. Sorensen</u> Date Filed <u>December 29, 2015</u>	J
December 28	8 <u>, 2016</u> Name	
Decision No.	15-12-037 President Effective January 1, 20	17 6

Resolution No. _____

20. G	GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)	
	(continued)	
iv.	CHANGES IN RATES	
	(3) California (CA) Climate Credit (continued)	
	c. Residential Customers	
	Customers with an active D-1 tariff account with a customer charge preceding the credit being processed will received an on-bill semi-a \$ <u>26.9923.72</u> .	
	The amount of the credit will be determined annual pursuant to Dec 033.	ision 12-12-
	Issued by	
Advice Lette December 2	er No. 53-E72-E Gregory S. Sorensen Date Filed Decem	ber 29, 2015
	Name	January 1, 2017
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 CPUC Sheet No.
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 57

28, 2016Name		PRELIMINARY STATEMENT (Continued)
Program Balancing Account ("SIPBA"). A. Purpose The purpose of the SIPBA is to record the difference between the Solar Initiative Program 2-year revenue requirement of \$742,000 the Commission authorized in Liberty's General Rate Case ("GRC") Decision 16-12-024 and Liberty's solar initiative program expense. B. Applicability The SIPBA is applicable to all rate schedules. C. Accounting Procedures Liberty shall maintain the SIPBA by making entries at the end of each month as follows: 1. A debit entry equal to Liberty's recorded Solar Initiative Program expense for the month. 2. A credit entry equal to Liberty's recorded Solar Initiative Program expense for the month. 3. Liberty shall apoly interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release. H 15. or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the SIPBA account. D. Effective Date The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account. Nume	<u>21.</u>	SOLAR INITIATIVE PROGRAM BALANCING ACCOUNT
The purpose of the SIPBA is to record the difference between the Solar Initiative Program 2-year revenue requirement of \$742,000 the Commission authorized in Liberty's General Rate Case ("GRC") Decision 16-12-024 and Liberty's solar initiative program expense. B. Applicability The SIPBA is applicable to all rate schedules. C. Accounting Procedures Liberty shall maintain the SIPBA by making entries at the end of each month as follows: 1. A debit entry equal to Liberty's recorded Solar Initiative Program expense for the month. 2. A credit entry equal to the revenue billed through the SIPBA rate in the customer rate schedules. 3. Liberty shall apply interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release. H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the SIPBA account. D. Effective Date The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account. Issued by Advice Letter No		
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Liberty shall maintain the SIPBA by making entries at the end of each month as follows: 1. A debit entry equal to Liberty's recorded Solar Initiative Program expense for the month. 2. A credit entry equal to the revenue billed through the SIPBA rate in the customer rate schedules. 3. Liberty shall apply interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the SIPBA account. D. Effective Date The SIPBA is effective January 1, 2017 and shall terminate in accordance with Section E. E. Account Disposition The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account. Issued by Advice Letter No. 72-E Cregory S. Sorensen Date Filed	l	
month. 2. A credit entry equal to the revenue billed through the SIPBA rate in the customer rate schedules. 3. Liberty shall apply interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the SIPBA account. D. Effective Date The SIPBA is effective January 1, 2017 and shall terminate in accordance with Section E. E. Account Disposition The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account. Issued by Advice Letter No	<u>(</u>	Liberty shall maintain the SIPBA by making entries at the end of each month as
The SIPBA is effective January 1, 2017 and shall terminate in accordance with Section E. E. Account Disposition The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account. Issued by Advice Letter No. 72-E Gregory S. Sorensen Date Filed Name		 <u>month.</u> <u>A credit entry equal to the revenue billed through the SIPBA rate in the customer rate schedules.</u> <u>Liberty shall apply interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate</u>
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Advice Letter No. <u>72-E</u> <u>Gregory S. Sorensen</u> Date Filed <u>December</u> 28, 2016 Name		The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the
<u>28, 2016</u> Name	Advice Letter No	
Name		
Decision No PresidentEffective January 1, 2017	Decisiþn No	Name <u>President</u> <u>Title</u> <u>Name</u> <u>Effective</u> <u>January 1, 2017</u>

110th Revised

124th Revised CPUC Sheet No. **76** CPUC Sheet No. 76

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$<u>8.17</u>6.43 (IR)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

	Distribution	General	ion ^{_1}	Vegetation ²	CEMA ⁻³	SIP 4	PPP ⁵	GRCMA ⁻⁶	Total
I	\$0.050518 (Distribution	(I) \$0.04180 Generatio		\$0.006317 (I) Vegetation 2	<mark>\$0.001735 (N)</mark> СЕМА з	\$0.000613 (N SIP 4)	<mark>\$0.004701 (N)</mark> GRCMA 6	\$0.108434 Total
	\$0.06421 ((I) \$0.03934	4 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274 (I)	\$0.00470 (N) \$0.1196
	B. For Qua	antities in E	Exces	s of Baseline	e Quantities	(See Spec	ial Condition 2	2):	
I		I) -\$0.006792	- ()		-\$0.001735 - (N)	- \$0.000613 (N)	-\$0.004701 -(N) -	\$0.134553
	\$0.06421 ((I) \$0.06378	3 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274 (I)	\$0.00470 (N)) \$0.1441
1. 2. 3 4 5 6	Generation – Charge Vegetation – Charge CEMA – Charge to ro SIP – Charge to rec PPP – Charge to rec GRCMA – Charge to	e to recover the En e to recover amour recover amounts in over the costs of th cover Public Purpo o recover amounts e to recover the Pu	ergy Cost ts in the \ the Catas e Solar In se Progra in the Ge blic Utilitie	/egetation Managemen strophic Event Memora ititative Program as des ms funding energy effic neral Rate Case Memo es Commission Reimbu	ling Factor as describe the Balancing Account, a indum Account as app scribed in the Prelimina ciency and low income orandum Account as de	as described in the F roved in D16-12-024 ary Statement, Num assistance program escribed in the Prelin	Preliminary Statement, No 4 and as described in the	Preliminary Statement, ry Statement, Numbers er 13.I.	10 and 17.
					(Continue	d)			
rice L	etter No.	7 <mark>20</mark> -E		Gre	lssued by	<u>ensen</u> Da	te Filed	December 28	8 <mark>15</mark> , 201

Decision No.	16-12-024	Name President	Effective	January 1, 2017	
		Title	Resolution	No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4th 3rdRevised</u> CPUC Sheet No. 77 Canceling 3rd2nd Revised CPUC Sheet No. 77

SCHEDULE NO. D-1 DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
- Baseline Quantities. Each residential customer in a single-family dwelling consisting of a
 permanent residential unit is eligible for a baseline quantity of electricity which is necessary
 to supply a significant portion of the reasonable energy needs of the average residential
 customer. Residential Customer means a customer who is eligible for service on a domestic
 service rate schedule, and excludes general, commercial, industrial, and every other
 category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

<u>Season</u>	<u>Basic Use (E02, E06)</u>	All-Electric Use (E04, E08)
Summer ²	<u>14.5 (I)</u> 13.8	<u>16.4 (R)</u> 17.9 (l)
Winter ³	<u>19.0 (I)</u> 18.4	<u>31.4 (R)</u> 33.1 (I)

- 1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
- 2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
- 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

	(Continued)	
	Issued by	
Advice Letter No. <u>28-E72-E</u>	Gregory S. SorensenMichael R. S	mart Date Filed December 28,
2016 July 15, 2013		
	Name	
Decision No	President Effect	ctive January 1, 2017July 15,
2013		
	Title	

132th Revised CPUC Sheet No. **80** CPUC Sheet No. 80

\$12.9010.15 (I)

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

	Distribution		Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter										
On-Peak	\$0.06421	(I)	\$0.06743	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14775
Mid-Peak	\$0.06421	(I)	\$0.06343	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14375
Off-Peak	\$0.06421	(I)	\$0.01348	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.09380
0										
Summer										
On-Peak	\$0.06421	(I)	\$0.06378	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14410
Off-Peak	\$0.06421	(I)	\$0.01051	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.09083

Other Energy Charges (Per kWh) Surcharges⁷

\$0.00072620 per kWh (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

	Issued by		
Advice Letter No. <u>720-E</u>	Gregory S, Sorensen	Date Filed	December 28 <mark>15</mark> , 2016
· · · · · · · · · · · · · · · · · · ·	Name	_	
Decis <mark>ion No. <u>16-12-024</u></mark>	President		Effective
January 1, 2017			
	Title		

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

4th3rd Revised CPUC Sheet No. 81

Canceling **3rd2nd Revised** CPUC Sheet No. **81**

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder shall only be as described in Rule 2, Description of Service.
- 2 Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak	5:01 p.m. to 10:00 p.m. daily
	Mid-Peak	7:01 a.m. to 5:00 p.m. daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	<u>10:01 a.m. to 10:00 p.m. daily</u>
	Off-Peak	All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

- 3. Guarantee. For each residential TOU Customer, the Utility will, at the conclusion of the first year of service to that Customer under TOU rates, compare (a) the total actually paid by the residential TOU Customer for consumption (i.e., for the metered quantity of kilowatthours ["kWh"] used by the Customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential Customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the Utility will credit the difference to the Customer's account and request that the customer inform the Utility if they want to terminate Optional TOU service. If the Customer responds and requests termination, the Utility will return the Customer to the otherwise applicable standard residential rate schedule. If the Customer remains on the Optional TOU Schedule there is no further guarantee.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one vear.

2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic

Advice Letter No. <u>28-E72-E</u> 15, 2013December 28, 2016	Issued by Gregory S. Sorensen Michael R. Smart	_Date Filed _July
Decision No	Name President Effective	January 1, 2017 July 15,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 4th3rd Revised CPUC Sheet No. 81 Canceling 3rd2nd Revised CPUC Sheet No. 81

or cus	stomer.	excludes general, commercial	, madomal, and every other c	alo gory
B	Residential Custom home customers are file with it an approp may also require pro- tax exemption. The be any legal action	quantities are available only to ers. Non-permanent Custome e not eligible. The Utility may priate Declaration of Eligibility for of of permanent residency, so penalty for presenting false ir which the Utility might elect to Quantities. Different baseline ectric only or electric space he	ers such as recreational or va require Customers to complet or baseline quantities. The L uch as voter registration or pr formation in this declaration pursue. quantities are established for	i cation i te and Jtility coperty shall
		<u>kWh Per I</u>	Day Quantity¹	
	<u>Season</u>	<u>Basic Use (E02, E06)</u>	All-Electric Use (E04, E0	<u>18)</u>
	Summer ²	13.8	17.9 (I)	
	Winter ³		33.1 (I)	
	after May 1. 3. Winter baseline q after November 1	uantities will be used for six cons .	ecutive billing periods beginning) on or
		(Continued)		
		Issued by		
	20 E71 E	Gregory S. SorensenMichael	R. Smart —Date Filed	July
e Letter No				
ee Letter No 013Decemb sion No.	er <u>28, 2016</u>	Name President	Effective January 1, 20	

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

 SOUTH LAKE TAHOE, CALIFORNIA
 2nd Revised
 CPUC Sheet No.
 82

 Canceling

 1st Revision

 CPUC Sheet No.

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		(Continu	ied)	
<u>SPEC</u>	IAL CONDITIONS (Contir	nued)		
	those quantities lister Customers who dem in the Customer's res essential to maintain	d in ^É . above of 16 onstrate that one c sidence of one or r the life of a full tim he household who	limited Medical Baseline 5.5 kWh per day is availab of the following conditions nore medical life support ne resident of the househo is a paraplegic, hemipleg nt.	le for Residential exist: a) regular us devices that is Id, or b) there is a
	sclerosis patient through Octob	ents for air condition	KWh per day will be provoning during the six summa applications for this quant tor's certification.	er months of May ?
	qualify for bac kidney dialysi Customer, the	seline usage, who is machine or iron	e available to Residential require the use of a life su lung). Upon certification o te daily kWh for the life su aseline quantity.	i pport device (e.g., o f need by the
	means to sus which is relied devices or eq D. Limitation. Space he	tain, restore, or su d upon for mobility upment include th ating quantities sh	se devices which utilize m pplant a vital function, or both within and outside b ose listed in PUC Section all be available only wher manently installed electric	mechanical equipm uilding. Life suppor 739.2 e a minimum of 80 ⁴
	equipment. Partial q			
2 0	aily time periods will be ba	sed on Pacific Sta	ndard Time are defined as	; follows:
э. Ці	Winter Period		<u>5:01 p.m. to 10:00 p.r</u> All Other Hours	n. daily
з. D i	Winter Period 			-
э. – ы	Summer Period The winter period will corprovided primarily in the	Off-Peak On-Peak Off-Peak nsist of eight regul months of Octobe scheduled billing p	All Other Hours 1:01 p.m. to 10:00 p.r All Other Hours arly scheduled billing peri r through May. The summ eriods for service provided	n. daily ods for service er period will
e Letter	Summer Period The winter period will co provided primarily in the consist of four regularly s	Off-Peak Off-Peak Off-Peak nsist of eight regul months of Octobe scheduled billing p September. (Continu Issued to Michael R. Name	All Other Hours	n. daily ods for service er period will d primarily in the
	Summer Period The winter period will co provided primarily in the consist of four regularly s months of June through	Off-Peak On-Peak Off-Peak nsist of eight regul months of Octobe scheduled billing p September. Continu	All Other Hours 1:01 p.m. to 10:00 p.r All Other Hours arly scheduled billing peri r through May. The summ eriods for service provide ted)	n. daily ods for service er period will d primarily in the <u>y 15, 2013</u>

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

 SOUTH LAKE TAHOE, CALIFORNIA
 2nd Revised
 CPUC Sheet No.
 83

 Canceling

 1st Revised

 CPUC Sheet No.

	SCHEDULE NO. TOU D-1
	TIME-OF-USE DOMESTIC SERVICE (Continued)
60	ECIAL CONDITIONS (Continued)
<u>ər</u>	
4.	Guarantee. For each residential TOU Customer, the Utility will, at the conclusion of the first year of service to that Customer under TOU rates, compare (a) the total actually paid by the residential TOU Customer for consumption (i.e., for the metered quantity of kilowatt-hours ["kWh"] used by the Customer) with (b) the amount that would have been paid for the
	same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential Customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the Utility will credit the difference to the Customer's account and request that the customer inform the Utility if they want to terminate Optional TOU service. If the Customer responds and requests termination, the Utility will return the Customer to the athenuise applicable atenderd residential rate per deduct.
	the otherwise applicable standard residential rate schedule. If the Customer remains on the Optional TOU Schedule there is no further guarantee.
5	Utility may require a contract for service hereunder for a minimum term of not less than one
+Le	Issued by tter No. 28-E Michael R. Smart Date Filed July 15, 2013

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

<u>132</u>th Revised CPUC Sheet No. **84 124th Revised** CPUC Sheet No. **84**

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1) Per meter, per month

\$6.545.14 (IR)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Ι	Distribution	Generation 4	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA ₆	Total
I	\$0.029913 (I) Distribution	\$0.041806 (R) Generation 1	<mark>\$0.006317</mark> (L,I) Vegetation ₂	<mark>\$0.001735 (N)</mark> СЕМАз	\$0.000613 (N) SIP 4	\$0.001214 (I) PPP ₅	<mark>\$0.004701 (N)</mark> GRCMA 6	\$0.085523 Total
	\$0.04058 (I)	\$0.03934 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.09450

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

I	\$0.023913	()	\$0.067025	(R)	\$0.006317	(L,I)	\$0.001735	(N)	\$0.000613	(N)	\$0.001214	(I)	\$0.004701	(N)	\$0.106418
	\$0.03570	(I)	\$0.06378	(R)	\$0.00632		\$0.00174	ŀ	\$0.0006	61	\$0.0012	!1	\$0.004	170	\$0.11406

	Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)Per meter, per month\$10.328.12(I)												
Energy Cha	Energy Charges – TOU (Per kWh) Distribution Generation / Vegetation / CEMA 3 SIP / PPP 5 GRCMA 6 Total												
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total					
Winter													
On-Peak	\$0.03497 (I) \$0.07985 (R	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12940					
Mid-Peak	\$0.03577 (I	\$0.06343 (R	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11378					
Off-Peak	\$0.04576 (I) \$0.02149 (R	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08183					
Summer													
On-Peak	\$0.03570 (I	\$0.07580 (R	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12608					
Off-Peak	\$0.04635 (I) \$0.01907 (R	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08000					
	Other Energy Charges (Per kWh) Surcharges ⁷ \$.000 <u>72620 (I)</u>												

	Issued by		
Advice Letter No. 720-E	Gregory S. Sorensen	Date Filed	December 28 15 , 2016
	Name		
Decision No. <u>16-12-024</u>	President		Effective
January 1, 2017			

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4th3rd Revised</u> CPUC Sheet No. <u>85</u> Canceling <u>3rd2nd Revised</u> CPUC Sheet No. <u>85</u>

	SCHEDULE NO. CARE CARE DOMESTIC SERVICE
	(Continued)
RATES (Continued	d)
1. Distrbtn – Distri	ibution Charges.
	Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
	ion Charges which are applicable only to bundled service customers. Includes an Energy Cost
	use billing factor that is described in Part 6 of the Preliminary Statements.
	Commission Surcharge that is established by the California Energy Commission. ate — Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges,
generation char	rges, and Energy Commission Surcharges.
	it is multiplied by baseline amounts as described in Special Condition 2. o recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement,
Number 6.	
2. Vegetation – Charge to Statement, Number 18	o recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary
3. CEMA – Charge to rec	cover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described
in the Preliminary Statem	ent, Number 13.A. rer the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to record	ver Public Purpose Programs funding energy efficiency and low income assistance programs described in
Preliminary Statement, N	umbers 10 and 17. recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement,
Number 13.I.	
	to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and on Surcharge that is established by the California Energy Commission.
Late Charge	
1% on any ame	ount 45 days in arrears from previous billings
Minimum Charge	
The per meter,	per month Customer Charge
SPECIAL CONDIT	<u>FIONS</u>
1. Service hereur	nder shall only be single-phase as described in Rule 2, Description of
Service, and su	upplied to electric motors no larger than 10 horsepower.
	-
2 Baseline Quar	111100 Fach regionntial cligtomer in a gindle tamily dwelling congeting of a
	ntities. Each residential customer in a single-family dwelling consisting of a idential unit is eligible for a baseline quantity of electricity which is pecessary to
permanent resi	idential unit is eligible for a baseline quantity of electricity which is necessary to
permanent resi supply a signifi	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential
permanent resi supply a signifi customer. Res	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic
permanent resi supply a signifi customer. Res	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic
permanent resi supply a signifi customer. Res service rate sci of customer.	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category
permanent resi supply a signifi customer. Resi service rate scl of customer. A. Eligibilit	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately
permanent resi supply a signifi customer. Res service rate sc of customer. A. Eligibilit metered	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately d, permanent Residential Customers. Non-permanent Customers such as
permanent resi supply a signifi customer. Res service rate scl of customer. A. Eligibilit metered recreati	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately d, permanent Residential Customers. Non-permanent Customers such as ional or vacation home customers are not eligible. The Utility may require
permanent resi supply a signifi customer. Res service rate so of customer. A. Eligibilit metered recreati Custom	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately d, permanent Residential Customers. Non-permanent Customers such as ional or vacation home customers are not eligible. The Utility may require hers to complete and file with it an appropriate Declaration of Eligibility for
permanent resi supply a signifi customer. Res service rate so of customer. A. Eligibilit metered recreati Custom	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately d, permanent Residential Customers. Non-permanent Customers such as ional or vacation home customers are not eligible. The Utility may require
permanent rest supply a significustomer. Rest service rate school of customer. A. Eligibility metered recreation Custom baseling	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately d, permanent Residential Customers. Non-permanent Customers such as ional or vacation home customers are not eligible. The Utility may require hers to complete and file with it an appropriate Declaration of Eligibility for e quantities. The Utility may also require proof of permanent residency, such Issued by
permanent resi supply a signifi customer. Res service rate scl of customer. A. Eligibilit metered recreati Custom baselind	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately d, permanent Residential Customers. Non-permanent Customers such as ional or vacation home customers are not eligible. The Utility may require hers to complete and file with it an appropriate Declaration of Eligibility for e quantities. The Utility may also require proof of permanent residency, such Issued by <u>Issued by</u> <u>72-E</u> <u>Gregory S. SorensenMichael R. Smart</u> Date Filed
permanent resi supply a signifi customer. Res service rate so of customer. A. Eligibilit metered recreati Custom	idential unit is eligible for a baseline quantity of electricity which is necessary to icant portion of the reasonable energy needs of the average residential sidential Customer means a customer who is eligible for service on a domestic hedule, and excludes general, commercial, industrial, and every other category ty for Baseline Quantities. Baseline quantities are available only to separately d, permanent Residential Customers. Non-permanent Customers such as ional or vacation home customers are not eligible. The Utility may require hers to complete and file with it an appropriate Declaration of Eligibility for e quantities. The Utility may also require proof of permanent residency, such Issued by <u>Issued by</u> <u>72-E</u> <u>Gregory S. SorensenMichael R. Smart</u> Date Filed

LIBERTY UTILITIES (CALPECO E SOUTH LAKE TAHOE, CALIFOR	NIA	C) LLC 4th 3rd Revised 3rd 2nd Revised		heet No <u>. 85</u> heet No <u>. 85</u>	_
				for presenting false the Utility might elect	to
		(Continued)			
Advice Letter No. <u>28-E72-E</u>		Issued by S. Sorensen Michae	e l R. Smart	_Date Filed	
Decision No	6 July 15, 2 (Name President	Effective	January 1, 2017July	<u>15,</u>
<u>2013</u>		Title			

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>3rd2nd Revised</u> Canceling <u>2nd1st-Revised</u>

CPUC Sheet No. **86** CPUC Sheet No. **86**

 B. Different Baseline Quantities. Different baseline quantities are established for a) use, and b) all-electric only or electric space heat or both, as follows: <u>KWh Per Day Quantity</u>¹ <u>Season</u> <u>Basic Use (E42, E46)</u> <u>All-Electric Use (E44, E48)</u> Summer² <u>14.5 (1)43.8</u> <u>16.4 (R)47.9 (I)</u> Winter³ <u>19.0 (1)48.4</u> <u>31.4 (R)33.1 (I)</u> Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied I number of days in the billing cycle. Summer baseline quantities will be used for six consecutive billing periods beginning after May 1. Winter baseline quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentic Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mul sclerosis, or scleroderma patient. A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Ma through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. 	<u>3</u> 2.		<u>. CONDITIONS</u> (Continued) line Quantities. (Continued)								
Season Basic Use (E42, E46) All-Electric Use (E44, E48) Summer ² 14.5 (1)13.8 16.4 (R)17.9 (I) Winter ³ 19.0 (1)18.4 31.4 (R)33.1 (I) 1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied I number of days in the billing cycle. 2. Summer baseline quantities will be used for six consecutive billing periods beginning after May 1. 3. Winter baseline quantities will be used for six consecutive billing periods beginning o after November 1. C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentia Customers who demonstrate that one of the following conditions exist: a) regular in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mul sclerosis, or scleroderma patient. (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Mathrough October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the		В.									
Summer ² 14.5 (I)13.8 16.4 (R)17.9 (I) Winter ³ 19.0 (I)18.4 31.4 (R)33.1 (I) 1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied I number of days in the billing cycle. 2. Summer baseline quantities will be used for six consecutive billing periods beginning after May 1. 3. Winter baseline quantities will be used for six consecutive billing periods beginning o after November 1. C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentia Customers who demonstrate that one of the following conditions exist: a) regular in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mul sclerosis, or scleroderma patient. (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Ma through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the					<u>kW</u>	<u>h Per Day Quan</u>	<u>itity¹</u>				
 Winter³ <u>19.0 (I)</u><u>18.4</u> <u>31.4 (R)</u><u>33.1 (I)</u> Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied I number of days in the billing cycle. Summer baseline quantities will be used for six consecutive billing periods beginning after May 1. Winter baseline quantities will be used for six consecutive billing periods beginning o after November 1. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentia Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mul sclerosis, or scleroderma patient. A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Mathrough October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the 				<u>Season</u>	<u>Basic Use (E42, E46)</u>	All-Electr	<u>ric Use (E44, E48)</u>				
 Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied I number of days in the billing cycle. Summer baseline quantities will be used for six consecutive billing periods beginning after May 1. Winter baseline quantities will be used for six consecutive billing periods beginning o after November 1. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentia Customers who demonstrate that one of the following conditions exist: a) regular in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mul sclerosis, or scleroderma patient. A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Mathrough October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the 				Summer ²	<u>14.5 (l)</u> 13.8	<u>16.</u>	<u>4 (R)</u> 17.9 (I)				
 baseline quantities (including Medical Baseline Quantities as appropriate) multiplied I number of days in the billing cycle. 2. Summer baseline quantities will be used for six consecutive billing periods beginning after May 1. 3. Winter baseline quantities will be used for six consecutive billing periods beginning o after November 1. C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentia Customers who demonstrate that one of the following conditions exist: a) regular in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mul sclerosis, or scleroderma patient. (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Mathrough October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the 				Winter ³	<u>19.0 (I)</u> 18.4	<u>31.</u>	<u>4 (R)</u> 33.1 (I)				
 after May 1. Winter baseline quantities will be used for six consecutive billing periods beginning o after November 1. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentia Customers who demonstrate that one of the following conditions exist: a) regular in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mul sclerosis, or scleroderma patient. A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Ma through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the 			b	aseline quan	tities (including Medical Baselir						
 after November 1. C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addit those quantities listed in B. above of 16.5 kWh per day is available for Residentia Customers who demonstrate that one of the following conditions exist: a) regular in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is time resident of the household who is a paraplegic, hemiplegic, quadriplegic, mult sclerosis, or scleroderma patient. (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of Mathrough October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the 					line quantities will be used for s	six consecutive bil	ling periods beginning on				
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 sclerosis patients for air conditioning during the six summer months of Mathrough October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the 		C.	those Custo in the esser time	e quantities omers who e Customer' ntial to mair resident of t	listed in B. above of 16.5 kW demonstrate that one of the s residence of one or more r ntain the life of a full-time res the household who is a para	/h per day is ava following conditi nedical life-supp ident of the hou	ailable for Residential ions exist: a) regular use port devices that is sehold or b) there is a fu				
qualify for baseline usage, who require the use of a life support device (e. kidney dialysis machine or iron lung). Upon certification of need by the			(1)	sclerosis through (patients for air conditioning October 31. Customer applic	during the six su cations for this q	ummer months of May 1				
inclusion in the total allowable baseline quantity.			(2)	qualify fo kidney di Custome	r baseline usage, who requir alysis machine or iron lung). r, the Utility will estimate dai	e the use of a li Upon certificat ly kWh for the lif	fe support device (e.g., ion of need by the				
			Dece	mber 28-, 2	<u>016 July 15, 2013</u> Name						
	ision N	Jo			President	Effective	January 1, 2017July 1				

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOU⁺TH LAKE TAHOE, CALIFORNIA <u>3rd</u>2

NIA3rd2nd RevisedCPUC Sheet No. 88Canceling2nd1st RevisedCPUC Sheet No. 88

	Canceling <u>2nd1st Revised</u> CPUC Sheet No <u>. 88</u> SCHEDULE NO. CARE
	CARE DOMESTIC SERVICE (Continued)
SP	ECIAL CONDITIONS (Continued)
3.	CARE Program. (Continued)
	C. Commencement of Rate. Eligible Customers shall be billed on this rate schedule commencing no later than one billing period after receipt and approval of the application by the Utility.
	D. Verification. Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a Customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
	E. Notice. It is the Customer's responsibility to notify the Utility within 30 days if there is a change in eligibility status.
	F. Rebilling. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
4.	Notice of Change. It is the responsibility of the customer to advise the Utility within fifteen (15) days of any changes in the type of space heaters in the residence and of changes in residential status.
5.	Consumption for separately metered water heating service shall be billed in combination with other domestic consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
6.	Service hereunder shall not be provided to multiple dwellings or multiple units of multi- unit complexes, which are served through a common meter, or for domestic water pumping where water is delivered to more than one living unit
7.	Billing.
	A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
	B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.
	(Continued)
dvice Le	tter No. <u>28-E72-E</u> <u>Gregory S. SorensenMichael R. Smart</u> Date Filed
	December 28, 2016July 15, 2013 Name
ecision N	
	Resolution No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>3rd2nd Revised</u> CPUC Sheet No. 89 Canceling 2nd1st Revised CPUC Sheet No. 89

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS (Continued)

8. Daily time periods will be based on Pacific Standard Time are defined as follows:

On-Peak Off-Peak	5:01 p.m. to 10:00 p.m. daily All Other Hours
On-Peak	<u></u>
Off-Peak	All Other Hours
On-Peak	<u>5:01 p.m. to 10:00 p.m. daily</u>
Mid-Peak	7:01 a.m. to 5:00 p.m. daily
Off-Peak	All Other Hours
On-Peak	10:01 a.m. to 10:00 p.m. daily
Off-Peak	All Other Hours
	Off-Peak Off-Peak Off-Peak On-Peak Mid-Peak Off-Peak Off-Peak

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

		Issued by		
Advice Letter No. 2		ory S. Sorensen Micha	ael R. Smart	_Date Filed
Dec	cember 28-, 2016 July 1	1 <u>5, 2013</u>		
		Name		
Decision No.		President	Effective	<u>January 1, 2017</u> July 15,
2013				
_		and 4		

CPUC Sheet No. 93

SCHEDULE NO. DS-1 MULTI-UNIT DOMESTIC SERVICE-SUBMETERED (Continued)

RATES (Continued)

Sub-metering Discount

The monthly bill for service under this rate schedule shall be reduced by the sub-metering discount of \$0.037918777 per day per occupied accommodation.

Baseline Diversity Adjustment

The monthly bill for service under this rate schedule shall be increased by the daily baseline diversity adjustment of \$0.04942 per day per permanently occupied accommodation.

Minimum Charge

The Minimum Charge shall be the same as set forth in Schedule Nos. D-1 or CARE.

SPECIAL CONDITIONS

- 1. Seasonal Service. For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- 2. Notification. It is the responsibility of the Customer to advise the Utility within fifteen (15) days of any change in the number of single-family accommodations in a multifamily accommodation or Qualifying RV Units in a Qualifying RV Park that gualify for basic Baseline allocations, and any change in gualifications for other than Basic Baseline allocations.
- 3. Qualifying RV Park. An RV park which has at least 50% of its spaces on the same meter occupied at least nine months of the year by a tenant in a qualifying RV unit used as a permanent residence and renting on a month-to-month basis. Such meter shall not include non-domestic enterprises as described in Special Condition 6.
- 4. Qualifying RV Unit. An RV unit that is used as a permanent single-family residence at least nine months out of the year. Baseline allocations shall be based on the number of occupied units meeting this criterion.
- 5. Miscellaneous Loads. Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.
- 6. Non-domestic Enterprises. Electric energy used for non-domestic enterprises such as offices, stores, shops, restaurants, service stations, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.

(Continued)

	Issued by	
Advice Letter No. <u>7228</u> -E	Gregory S. SorensenMichael Smart	Date File <u>December 28,</u>
2016 July 15, 2013 -		
	Name	
Decision No.	President Effectiv	ve <u>January 1, 20173</u>
	Title	
	Resolu	tion No

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

1

Customer Charge

Per meter, per month

\$14.6911.56 (IR)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ⁻⁺	Vegetation ²	CEMA ⁻³	SI₽ ⁴	<u>ppp</u> -⁵	GRCMA ⁻⁶	Total
0.057899 (I) Distribution	0.060230 (R) Generation 1	0.006339 (I) Vegetation 2	0.001735 (N) CEMA 3	0.000613 (N) SIP 4	0.002744 (I) PPP 5	0.006904 (N) GRCM4	
0.07359 (I)	0.05721 (R)	0.00634	0.00174	0.00061	0.00274	0.0069	0.14914

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.057899	(+)	0.060230	(R)	0.006339	(1)	\$0.001735 (†	N)	0.000613	(N)	0.002744	(+)	0.006904	(N)	0.136464	
0.07359	(I)	0.05721	(R)	0.0063	4	0.0017	'4	0.00	0061	0.0	0274	· 0.	0069	0 0.1	4914

Other Energy Charges (Per kWh)

\$0.00072620 per kWh (I) Surcharges ⁷

- Generation Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3.
 - SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 5

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by		
Advice Letter No. 720-E	Gregory S. Sorensen Date Fi	led <u>December 28-15, 201</u>	6
	Name		
Decision No. <u>16-12-024</u>	President	Effective	January
1, 2017			
	Title		

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 121

Canceling

<u>124th Revised</u> 119th Revised CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$<u>19.42</u>15.28 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution		Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter										
On-Peak	\$0.07359	(I)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(l)	\$0.01802	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.10995
Summer										
On-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01814	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.11007
On-Peak		()	1	()	1	1		1		

	Distributio	m	Generation 4	Vegetation 2	CEMA-3	SIP 4	PPP 5	GRCMA 6	Total
Winter - On-Peak - Mid-Peak - Off-Peak	\$0.057899	(R) (N) (R)	\$0.078128 (l) \$0.060230 (N) \$0.014538 (R)	\$0.006339 (l) \$0.006339 (N) \$0.006339	\$0.001735 (N) \$0.001735 (N) \$0.001735 (N)	\$0.000613 (N) \$0.000613 (N) \$0.000613 (N)	\$0.002744 (l) \$0.002744 (N) \$0.002744 (l)	\$0.006904 (N) \$0.006904 (N) \$0.006904 (N)	\$0.154362 \$0.136464 \$0.090772
Summer On-Peak	\$0.057899 \$0.057899	() (N)	\$0.060230 (R) \$0.014680 (N)	\$0.006339 (I) \$0.006339 (N)	\$0.001735 (N) \$0.001735 (N)	\$0.000613 (N) \$0.000613 (N)	\$0.002744 (I) \$0.002744 (N)	\$0.006904 (N) \$0.006904 (N)	\$0.136464 <u>\$0.090914</u>

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter										
On-Peak	\$0.07359	(I)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01802	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.10995
Summer										
On-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01814	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.11007

	Winter		-														
	-On-Peak	\$0.057899	(R)	\$0.078128	(+)	\$0.006339	(+)	\$0.001735	(N)	\$0.000613	(N)	\$0.002744	(+)	\$0.006904	(N)	\$0.154362	
	-Mid-Peak	\$0.057899	(N)	\$0.060230	(N)	\$0.006339	(N)	\$0.001735	(N)	\$0.000613	(N)	\$0.002744	(N)	\$0.006904	(N)	\$0.136464	
	-Off-Peak	\$0.057899	(R)	\$0.014538	(R)	\$0.006339	(+)	\$0.001735	(N)	\$0.000613	(N)	\$0.002744	(II)	\$0.006904	(N)	\$0.090772	
	Summer																
	-On-Peak	\$0.057899	(I)	\$0.060230	(R)	\$0.006339	()	\$0.001735	(N)	\$0.000613	(N)	\$0.002744	(1)	\$0.006904	(N)	\$0.136464	
	-Off-Peak	\$0.057899	(Ř)	\$0.014680	(R)	\$0.006339	(i)	\$0.001735	(N)	\$0.000613	(N)	\$0.002744	(Ň)	\$0.006904	(N)	\$0.090914	
								Issued by	y								
Advi	e Letter 1	No. <u>72</u>	θ-E		_	G	reg	ory S. S	ore	nsen]	Date	e Filed	De	ecember	281	5 , 2016	
							-	Name									
Decis	ion No	-16	5-12-(<u>924</u>	_			Preside	nt]	Effe	ctive	Jai	<u>nuary 1,</u>	201	7	
								Title									
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LIBERT	Y UTILITIES ((CALPECO ELECTRIC		
SOUTH	LAKE TAHOE	E, CALIFORNIA	<u>124th Revised</u>	CPUC Sheet No. 110
		Canceling	110 th Revised	CPUC Sheet No. 110
	ther Energy Ch	narges <u>(Per kWh)</u>		
	Surcharges 7	\$.000 <u>72<mark>620 ()</mark></u>		
	Garonargoo	\$.000 <u>12</u> 020 <u>.11</u>		
			(Continued)	

		Issued by			
Advice Letter No.	7 <mark>20</mark> -Е	Gregory S. Sorensen	Date Filed	December 2815, 2016	
. –		Name			
Decision No.	-16-12-024	President	Effective	January 1, 2017	
· · ·		Title			
			Resolution	No	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 3rd2nd Revised CPUC Sheet No. 111

Canceling **2nd1st Revised**

CPUC Sheet No. 111

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE (Continued)

RATES (Continued)

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

- Vegetation Charge to recover amounts in the Vegetation Management Balacing Account, as described in the Preliminary Statement, Number 18, CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
- 2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
- 3. Service hereunder shall be supplied at one standard secondary voltage.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
- 5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
- 6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.

				Issued by		
Advic	e Letter No.	28-Е 72-Е	Gregory S. S	lorensen Mic	chael R. Smart	Date Filed
			2016July 15, 2013			
			<u>20103uly 13, 2013</u>	Name		
Decis	ion No. 🔄]	President	Effective	January 1, 2017July 15,
2013						-

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>3rd2nd</u> Revised CPUC Sheet No. 111 Canceling <u>2nd1st</u> Revised CPUC Sheet No. 111

(Continued)

B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

Advice Letter No. <u>28-E72-E</u> <u>Greenber 28, 2016July</u>	Issued by egory S. Sorensen Mich 15-2013-	ael R. Smart	Date Filed
Decision No.	Name President	Effective	<u>January 1, 2017July 15,</u>
<u>2013</u>	Title		

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 2nd1st Revised CPUC Sheet No. 112

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE (Continued)

SPECIAL CONDITIONS (Continued)

6. Billing (Continued)

B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

7. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak	<u>5:01 to 10:00 PM daily</u>	
	Off-Peak	All Other Hours	
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily	
	Off-Peak	All Other Hours	
Winter Period	On-Peak	<u>5:01 p.m. to 10:00 p.m. daily</u>	
	Mid-Peak	7:01 a.m. to 5:00 p.m. daily	
	Off-Peak	All Other Hours	
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily	
	Off-Peak	All Other Hours	

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

	Issued by		
Advice Letter No. <u>28-E72-E</u> <u>Gre</u>	gory S. SorensenMich	ael R. Smart	_Date Filed
December 28, 2016July	15, 2013		
	Name		
Decision No.	President	Effective	<u>January 1, 2017July 15,</u>
2013			
	Title		

Resolution No.

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 124th Revised Canceling 110th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$37.0029.11 (IR)

Demand Charge

Per kW of Maximum Demand per month

	Distribution	Generation	Total
Winter	\$ <u>10.96<mark>8.62</mark> (</u>)	\$0.00	\$ <u>10.96<mark>8.62</mark> (I)</u>
Summer	\$0.00	\$ <u>7.13<mark>5.61</mark>(I)</u>	\$ <u>7.13</u> 5.61 (I)

Energy Charges (Per kWh)

		Distribution	Generation +	Vegetation-2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
	Winter Summer	\$0.022758 (I) \$0.000000 (I) Distribution			\$0.001735 (N) \$0.001735 (N) СЕМАз				\$0.077984 \$0.120630 Total
	Winter	\$0.02893 (I)	\$0.02973 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.08048
	Summer	\$0.00000	\$0.09381 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0,11563

Other Energy Charges (Per kWh)

\$0.00072620 per kWh (I) Surcharges 7

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 5.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>7<mark>20</mark>-E</u>	Issued by Gregory S. Sorensen	Date Filed	December 2815	, 2016
Decis <mark>ion No. <u>16-12-024</u></mark>	Name President		Effective	January
<u>1, 2017</u>	Title			

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOU⁺H LAKE TAHOE, CALIFORNIA <u>1</u>2

Canceling

124th RevisedCPUC Sheet No. 113119th RevisedCPUC Sheet No. 113

Advice Letter No. <u>720-</u> E	Issued by Gregory S. Sorensen Name	_Date Filed	December 2815,	2016
Decis <mark>ion No. <u>16-12-024</u> 1, 2017</mark>	President	_	Effective	<u>January</u>
DWT 30901497v3 0089731 000012	Title	Resolution	No	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

<u>**3rd2nd Revised</u>** CPUC Sheet No. 114</u> Canceling **2nd1st Revised** CPUC Sheet No. **114**

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE** (Continued)

RATES (Continued)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 3.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either from an available primary distribution or transmission system, the customer, demand and energy charges shall be decreased as follows:

		Primary <u>Distribution</u>	Transmission
а.	Where service is metered at or compensated to the delivery point	1.25%	3.75%
b.	Where customer owns and maintains all equipment required for transformation from the delivery	1.25%	3.75%
C.	Where both a. and b. exist	2.50%	5.00%
d.	Where neither a. nor b. exist	None	2.50%

SPECIAL CONDITIONS

- 1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
- 2. Determination of Demand: The demand for any billing shall be defined as the maximum measured fifteen minute average kilowatt load in the billing period. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may by used and the demand determined from special measurements.

At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.

(Continued)

		Issued by		
Advice Letter No.	28 - <u>72-ЕЕ</u>	Gregory S. Sorensen Micha	el R. Smart	Date Filed
	December 28, 20	<u>16July</u> 15, 2013		
		Name		
Decision No.		President	Effective	January 1, 2017July 15, 2013
·		Title		
			Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOÈ, CALIFORNIA 110th Revised CPUC Sheet No. 117 Canceling Canceling CPUC Sheet No. 117 **109th Revised** CPUC Sheet No. **117**

\$117.6292.54 (IR)

Canceling

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

Winter On-Peak Mid-Peak Off-Peak Summer On-Peak Off-Peak	<u>Distribution</u> \$ <u>10.968.62</u> (I) \$ <u>10.968.62</u> (I) <u>\$10.96</u> \$8.62 (I)	Generation Tota \$11 \$10.964 \$10.964 \$10.964 \$10.964 \$10.964 \$7.135.61 (I) \$7.135 \$7.135.61 (I) \$7.135	0.968.62 (I) 8.62 (I) 8.62 (I) 8.62 (I)
Energy Charges (Per kV Distribution G	Vh) eneration 1 Vegetation 2 CEMA 3	SIP 4 PPP 5 G	GRCMA ₆ Total
Mid-Peak \$0.02893 (I) 5 Off-Peak \$0.02893 (I) 5 Summer On-Peak \$0.00000 5	\$0.03139 (R) \$0.00734 \$0.00174 \$0.03205 (R) \$0.00734 \$0.00174 \$0.02576 (R) \$0.00734 \$0.00174 \$0.10259 (R) \$0.00734 \$0.00174 \$0.08503 (R) \$0.00734 \$0.00174	\$0.00061 \$0.00274 \$0 \$0.00061 \$0.00274 \$0 \$0.00061 \$0.00274 \$0	0.00939\$0.082140.00939\$0.082800.00939\$0.076510.00939\$0.124410.00939\$0.10685
Distribution Gen Winter - - -On Peak \$0.022758 (i) \$0. -Mid Peak \$0.022758 (ii) \$0. -Off Peak \$0.022758 (ii) \$0. -Off Peak \$0.0022758 (ii) \$0. Summer - - \$0.000000 \$0. -Off Peak \$0.000000 \$0. \$0. Off Peak \$0.000000 \$0. \$0.	eration 1 Vegetation 2 CEMA 3 SIF 035337 (H) \$0.007343 (H) \$0.001735 (H) \$0.0006 036111 (H) \$0.007343 (H) \$0.001735 (H) \$0.0006 028770 (H) \$0.007343 (H) \$0.001735 (H) \$0.0006 109043 (H) \$0.007343 (H) \$0.001735 (H) \$0.0006 088576 (H) \$0.007343 (H) \$0.001735 (H) \$0.0006	PPP ₅ GRCMA (13 (N) \$0.002744 (!) \$0.003385 (! 13 (N) \$0.002744 (!) \$0.009385 (! 13 (N) \$0.002744 (!) \$0.009385 (! 13 (N) \$0.002744 (!) \$0.009385 (!	

3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

		Issued by		
Advice Letter No.	7 <mark>20</mark> -Е	Gregory S. Sorensen	Date Filed	December 2815, 2016
		Name		
Decision No.	16-12-024	President	Effective	January 1, 2017
		Title		-

LIBERTY UTILITIES (CALPECO ELECTR	RIC) LLC	
SOUTH LAKE TAHOE, CALIFORNIA	110th Revised	CPUC Sheet No. 117
Canceling	109th Revised	CPUC Sheet No. 117

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	7 <mark>20</mark> -Е	Issued by Gregory S. Sorensen	Date Filed	December 28 15 , 2016	
Decision No.	16-12-024	Name <u> President</u> Title	Effective	January 1, 2017	
		The	Resolution	No	(T)

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOU⁺H LAKE TAHOE, CALIFORNIA Canceling <u>132th Revised</u> CPUC Sheet No. <u>120</u> CPUC Sheet No. <u>120</u>

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area. RATES **Customer Charge** Per meter, per month \$437.77344.43 (IR) **Facilities Charge** Per kW of Maximum Demand, per month \$4.92 (I)3.87 **Demand Charges** Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6) Distribution Generation Total Winter On-Peak \$6.064.77(I) \$1.5824(IR) \$7.646.01(IR) Mid-Peak \$1.<u>80</u>4<u>2(I)</u> <u>\$10.8508(IR)</u> \$2.<u>8827(IR)</u> SummerR \$2.5400(IR) _\$<u>10.077.92(IR)\$12.61\$.92(IR)</u> On-Peak Energy Charges (Per kWh) eneration-1 Distribution SIP. Vegetation -DDD_ CPCMA . Total Winter On Peak \$0.009708 (\mathbf{R}) \$0.053328 (R) \$0.00000 \$0.001735 (N) \$0.000613 (N) \$0.002744 \$0.010698 (N) 0.078826 (+) (1) \$0.001735 (N) \$0.054448 (R) \$0.000000 <u>\$0.002744</u> \$0.010698 (N) 0.078552 -Mid-Peak **\$0.008314** (R) (+) \$0.000613 (N) (|) \$0.004454 \$0.043827 (R) \$0.000000 (I) \$0.001735 (N) \$0.000613 (N) \$0.002744 \$0.010698 (N) 0.064071 Off-Peak (R) 4 Summer \$0.002744 On Peak \$0.012808 (R) \$0.053198 (R) \$0.000000 (|) \$0.001735 (N) \$0.000613 (N) (|) **\$0.010698** 0.081796 Off-Peak \$0.006088 ÌΡ \$0.040629 ÌRÍ \$0.000000 Ъ \$0.001735 (N) \$0.000613 λ \$0.002744 \$0.010698 0.063407 Issued by Advice Letter No. 720-E Gregory S. Sorensen Date Filed December 28-15, 2016 Name Decision No. <u>16-12-024</u> Effective President January 1, 2017

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

H LAKE TA	-			th Revise		PUC Sheet		
	Can	celing	<u>12</u>	th Revise	<u>d</u> CF	PUC Sheet	No <u>. 120</u>	
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.01234 (I)	\$0.04682 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.0749
Mid-Peak	\$0.01057 (I)	\$0.04778 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.0741
Off-Peak	\$0.00566 (I)	\$0.03867 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.0601
Summer								
On-Peak	\$0.01628 (I)	\$0.04671 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.0787
Off-Peak	\$0.00888 (I)	\$0.03593 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.0606
		<u>s (Per kWh)</u> 000 <u>72<mark>620 p</mark></u>	er kWh <u>(I)</u>	Continued))			
			er kWh <u>(I)</u>	Continued))			
			er kWh <u>(I)</u>	Continued))			
			er kWh <u>(I)</u>	Continued))			
			er kWh <u>(I)</u>	Continued))			
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			er kWh <u>(I)</u>	Continued)				
			er kWh <u>(I)</u>	Continued))			
			er kWh <u>(I)</u>	Continued))			
			er kWh <u>(I)</u>	Continued)				
			er kWh <u>(I)</u>	Continued)				

	Issued by		
Advice Letter No. 720-E	Gregory S. Sorensen Date	Filed December 28	<mark>-15</mark> , 2016 —
· · · · · · · · · · · · · · · · · · ·	Name		
Decision No. <u>16-12-024</u>	President	Effective	January
1, 2017			
	Title		
	Resol	lution No.	

LIBERTY UTILITIES (CALPECO ELECTRIC)LLC SOUTH LAKE TAHOE, CALIFORNIA 3rd2nd Revised CPUC Sheet No. 121 Canceling 2nd1st Revised CPUC Sheet No. 121

	<u>LARGE GENERAL SER\</u> (Continued)	<u>/ICE</u>	
RATES	(Continued)		
I.Generation2.Vegetation3.CEMA –4.SIP – Ch5.PPP – Cl6.GRCMA7.Surcharge	Charges (Continued) on – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Stat on – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Prelin -Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 an arge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 2 harge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminar es – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminar es – Charge to recover amounts in the General Rate Case Memorandum Account as described in Rate Sched a Energy Commission.	ninary Statement, Number 18. d as described in the Preliminar 21. scribed in Preliminary Statemen ry Statement, Number 13.1.	t, Numbers 10 and 17.
3 4 5	-PUCRFPublic Utilities Commission Reimbursement Surcharge that is o GenGeneration Charges which are applicable only to bundled service o -Clause billing factor that is described in Part 6 of the Preliminary Stateme -ECS Energy Commission Surcharge that is established by the California	customers. Includes a ont. a Energy Commissior	an Energy Cost Adjustme
	Total Energy Rate — Sum of distribution charges, public purpose program reimbursement surcharges, generation charges and Energy Commission Total Demand Rate — Sum of distribution demand charges, and generatic	Surcharges.	
Late C			
	on any amount 45 days in arrears from previous billin	igs	
	<u>um Charge</u> e per meter, per month Customer Charge		
	e power factor is more or less than 90% lagging, per S	Special Conditio	n 2.
Where	AGE AND TRANSFORMER ADJUSTMENT service is delivered either directly from an available put n, the customer, demand, and energy charges shall be	rimary distribution	on or transmissior
Where	AGE AND TRANSFORMER ADJUSTMENT service is delivered either directly from an available pr	rimary distribution	on or transmissior
Where system	AGE AND TRANSFORMER ADJUSTMENT service is delivered either directly from an available pr	rimary distributio decreased as f Primary	on or transmissior ollows:
Where system a.	AGE AND TRANSFORMER ADJUSTMENT service is delivered either directly from an available pro- n, the customer, demand, and energy charges shall be Where service is metered at or compensated	rimary distributio decreased as f Primary <u>Distribution</u>	on or transmissior ollows: <u>Transmission</u>
Where system a.	AGE AND TRANSFORMER ADJUSTMENT service is delivered either directly from an available pro- n, the customer, demand, and energy charges shall be Where service is metered at or compensated to the delivery point Where customer owns and maintains all equipment	rimary distributio decreased as f Primary <u>Distribution</u> 1.25%	on or transmissior ollows: <u>Transmission</u> 3.75%
Where system a. b.	AGE AND TRANSFORMER ADJUSTMENT service is delivered either directly from an available pro- temport, the customer, demand, and energy charges shall be Where service is metered at or compensated to the delivery point Where customer owns and maintains all equipment required for transformation from the delivery voltage	rimary distributio decreased as f Primary <u>Distribution</u> 1.25% 1.25%	on or transmissior ollows: <u>Transmission</u> 3.75% 3.75%
Where system a. b. c. d.	AGE AND TRANSFORMER ADJUSTMENT service is delivered either directly from an available pro- temport, the customer, demand, and energy charges shall be Where service is metered at or compensated to the delivery point Where customer owns and maintains all equipment required for transformation from the delivery voltage Where both a. and b. exist	rimary distribution decreased as f Primary <u>Distribution</u> 1.25% 1.25% 2.50%	on or transmission ollows: <u>Transmission</u> 3.75% 3.75% 5.00%

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>3rd2nd Revised</u> CPUC Sheet No. <u>123</u> Canceling 2nd1st Revised CPUC Sheet No. <u>123</u>

SCHEDULE NO. A-3 LARGE GENERAL SERVICE (Continued)

SPECIAL CONDITIONS (Continued)

6. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak Mid-Peak Off-Peak	5:01 <u>p.m.</u> to 10:00 p.m. daily 7:01 a.m. to 5:00 p.m. daily All Other Hours
Summer Period	On-Peak Off-Peak	10:01 a.m. to 10:00 p.m. daily All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

- 7. This schedule is also available to A-2 customers on an optional basis. Customers who switch to this schedule shall pay a monthly meter charge of \$6.20 and contract for a minimum term of not less than one (1) year.
- 8. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

		Issued by		
Advice Letter No.	<u> 28-Е72-Е</u>	Gregory S. SorensenMich	ael R. Smart	Date Filed
	December 28, 2016	July 15, 2013		
		Name		
Decision No.		President	Effective	January 1, 2017 July 15, 2013
		Title		
			Resolution	No

124th Revised 110th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$14.6911.56 (IR)

Energy Charges (Per kWh)

Distribution	Generation 4	Vegetation 2	CEMA ₃	SIP 4	PPP ₅	GRCMA-6	Total
\$0.0106762 (I) Distribution		\$0.008469 (I) Vegetation 2	<mark>\$0.001735 (N)</mark> СЕМА з	<mark>\$0.000613 (N)</mark> SIP 4	\$0.002744 (I) PPP 5	<mark>\$0.013855 (N)</mark> GRCMA 6	\$0.0109655 Total
\$0.02130 (I)	\$0.06388 (R)	\$0.00847	\$0.00174	\$0.00061	\$0.00274	\$0.01386	\$0.11260

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072620 per kWh (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Combined Meters. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

- 3.
- CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 4.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement. Number 13.1.

0.	GROWA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Freiminiary Statement, Number 13.1.
7.	Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is
	established by the California Energy Commission.

	Issued by		
Advice Letter No. <u>720-E</u>	Gregory S. Sorensen D	ate Filed <u>December 2815</u>	<u>, 2016 </u>
	Name		
Decision No. <u>16-12-024</u>	President	Effective	January
1, 2017	Title		

124th Revised CPUC Sheet No. 126 110th Revised CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Nominal										
Rating	Distribution		Generation 1		Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
High Pressur	e Sodium	Stre	et Lights							
5,800 Lumei	\$12.66	(I)	\$1.48	(R)	\$0.20	\$0.05	\$0.02	\$0.08	(\$1.38)	\$13.11
9,500 Lumer	\$12.70	(1)	\$1.88	(R)	\$0.29	\$0.07	\$0.03	\$0.11	(\$1.95)	\$13.13
22,000 Lume	\$13.73	(I)	\$3.61	(R)	\$0.56	\$0.14	\$0.05	\$0.22	(\$3.77)	\$14.54
High Pressur	e Sodium	Outd	loor Lights							
5,800 Lumer	\$8.27	(I)	\$1.35	(R)	\$0.14	\$0.05	\$0.02	\$0.08	\$0.10	\$10.01
9,500 Lumer	\$8.49	(1)	\$1.91	(R)	\$0.20	\$0.07	\$0.03	\$0.11	\$0.14	\$10.95
16,000 Lume	\$8.85	(I)	\$3.11	(R)	\$0.34	\$0.12	\$0.04	\$0.18	\$0.22	\$12.86
22.000 Lume	\$9.41	(İ)	\$3.92	(R)	\$0.43	\$0.15	\$0.05	\$0.23	\$0.28	\$14.47

Other Energy Charges

Surcharges⁷ (Per lamp per month)

High Pressure S	odium Street Lights	High Pressure	Sodium Outdoor Lights
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02
9,500 Lumen	\$0.0 <u>3</u> 2 (l)	9,500 Lumen	\$0.0 <u>3</u> 2 (<u>)</u>
22,000 Lumen	\$0.05	22,000 Lumen	\$0.0 <u>5</u> 4 (<u>1)</u>
		22,000 Lumen	\$0.0 <mark>65 (I)</mark>
 Vegetation – Charge to recover CEMA – Charge to recover SIP – Charge to recover the PPP – Charge to recover the GRCMA – Charge to recover the the the the the the the the the the	r amounts in the Catastrophic Event Men le costs of the Solar Initiative Program as Public Purpose Programs funding energy ver amounts in the General Rate Case M cover the Public Utilities Commission Rei	ment Balancing Account, as deso norandum Account as approved it described in the Preliminary Stal efficiency and low income assista emorandum Account as describe	ribed in the Preliminary Statement, Number 18. n D16-12-024 and as described in the Preliminary Statement, Number 13.A.

(Continued)

	Issued by		
Advice Letter No. <u>7<mark>20</mark>-E</u>	Gregory S. Sorensen Da	ate Filed <u>December 2815,</u>	2016
Decis <mark>ion No. <u>16-12-024</u></mark>	Name President	Effective	January
1, 2017	Title	_	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

<u>**3rd2nd Revised</u>** CPUC Sheet No. <u>126A</u></u> 2nd1st Revised CPUC Sheet No. 126A

Canceling

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING (continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

New Wood Pole \$ <u>7.16</u>5.63 Per Pole (I) New Metal Pole (under 22,000 Lumen) \$ 9.867.76 Per Pole (I) New Metal Pole (22,000 Lumen) \$ 10.027.88 Per Pole (I) Underground Service \$ 4.843.81 Per Standard Installation of up to 130 ft. (1) Outdoor Light New Wood Pole \$ 6.895.42 Per Pole (<u>IR</u>) New Metal Pole (under 22,000 Lumen) \$ 9.107.16 Per Pole (<u>IR</u>) New Metal Pole (22,000 Lumen) \$ 9.677.61 Per Pole $(|\mathbf{R})$ **Underground Service** \$ 4.663.67 Per Standard Installation of up to 130 ft. (R)

(Continued)

Advice Letter No.	7 <mark>20</mark> -Е	Issued by Gregory S. Sorensen	Date Filed	December 2815, 2016
Decision No	16-12-024	Name President Title		January 1, 2017
		The	Resolution	No

SCHEDULE NO. RF

SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION <u>REIMBURSEMENT FEE</u>

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Entire California service area.

RATES

SURCHARGE*

For all service, per kilowatthour.....\$0.00033-00043 (I) per meter, per month

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

Issued by		
Gregory S. Sorensen	Date Filed	December 28, 2016December
Name		
President	Effective	January 1, 20176
Title		
	Resolution	No. <u>M-4828</u>
	Gregory S. Sorensen Name President	Gregory S. Sorensen Date Filed Name President Title Effective

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

I

Customer Charge - TOU

Per meter, per month

Energy Charges (Per kWh) - TOU

Winter	Distribution	Generation ₁	Vegetation 2	CEMA-₃	SIP 4	PPP 5	GRCMA _{\$}	Total
- On Peak - Mid-Peak - Off-Peak	\$0.050518 (N) \$0.050518 (N) \$0.050518 (N)	\$0.072176 (N) \$0.067512 (N) \$0.000000 (N)	\$ 0.006317 (N) \$ 0.006317 (N) \$0.006317 (N)	\$0.001735 (N) \$0.001735 (N) \$0.001735 (N)	\$0.000613 (N) \$0.000613 (N) \$0.000613 (N)	\$0.002744 (N) \$0.002744 (N) \$0.002744 (N)	\$0.004701 (N) \$0.004701 (N) \$0.004701 (N)	\$0.13880 \$0.13414(\$0.06662 (
Summer On Peak Off-Peak Winter	\$0.050518 (N) \$0.050518 (N) Distributior	\$0.067925 (N) \$0.000000 (N) n Generation	\$0.006317 (N) \$0.006317 (N) 1 Vegetation	\$0.001735 (N) \$0.001735 (N) 2 CEMA 3	\$0.000613 (N) \$0.000613 (N) SIP 4	\$0.002744 (N) \$0.002744 (N) PPP 5	<mark>\$0.004701 (N)</mark> \$0.004701 (N) GRCMA 6	\$0.13455 \$0.06662 Total
On- Mid	Peak \$0.06421 -Peak \$0.06421 Peak \$0.06421	 (I) \$0.06743 (I) \$0.06343 (I) \$0.00000 	 (R) \$0.00632 (R) \$0.00632 (R) \$0.00632 	\$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061	\$0.00274 \$0.00274 \$0.00274	\$0.00470 \$0.00470 \$0.00470	\$0.1477 \$0.1437 \$0.0803
	ner Peak \$0.06421 Peak \$0.06421	(I) \$0.06378 (I) \$0.00000	(R) \$0.00632(R) \$0.00632	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00274 \$0.00274	\$0.00470 \$0.00470	\$0.1441 \$0.0803
P	er meter, per					<u>10.:</u>	<u>328.12 (I</u> N)	
P Ener		month		CEMA .	SIP.4	<u>10.3</u>	<u>328.12</u> (<u>I</u> N) GRCMA ₆	Total
Ener <u>Ener</u> Winter On-Peak <u>Mid Peak</u>	er meter, per gy Charges (month (Per kWh) –	TOU CARE	CEMA- ₃ \$0.001735_(N) \$0.001735_(N) \$0.001735_(N)	SIP-4 \$0.000613_(N) \$0.000613_(N) \$0.000613_(N)			\$0.12430 \$0.10608
Ener <u>Ener</u> Winter On-Peak	Per meter, per <u>gy Charges (</u> Distribution \$0.023063 (N) \$0.023096 (N)	month (Per kWh) – Generation ₁ \$0.086662 (N) \$0.067512 (N)	TOU CARE Vegetation-2 \$0.006317 (N) \$0.006317 (N)	\$0.001735_(N) \$0.001735_(N)	\$0.000613_(N) \$0.000613_(N)	PPP 5 \$0.001214 (N) \$0.001214 (N)	GRCMA 6 \$0.004701 (N) \$0.004701 (N)	\$0.12430 \$0.10608 \$0.05207 \$0.12043
Winter On-Peak Mid-Peak Off-Peak Summer On-Peak	Per meter, per <u>gy Charges (</u> Distribution \$0.023063 (N) \$0.023996 (N) \$0.037498 (N) \$0.023913 (N)	month (Per kWh) – Generation ₁ \$0.086662 (N) \$0.067512 (N) \$0.00000 (N) \$0.081941 (N)	TOU CARE Vegetation -2 \$0.006317 (N) \$0.006317 (N) \$0.006317 (N)	\$0.001735 (N) \$0.001735 (N) \$0.001735 (N) \$0.001735 (N)	\$0.000613 (N) \$0.000613 (N) \$0.000613 (N) \$0.000613 (N)	PPP 5 \$0.001214 (N) \$0.001214 (N) \$0.001214 (N) \$0.001214 (N)	GRCMA ₆ \$0.004701 (N) \$0.004701 (N) \$0.004701 (N) \$0.004701 (N)	Total \$0.12430 \$0.10608 \$0.05207 \$0.12043 \$0.05207
Winter On-Peak Mid Peak Off Peak Summer On Peak Off Peak	Per meter, per <u>gy Charges (</u> Distribution \$0.023063 (N) \$0.023996 (N) \$0.037498 (N) \$0.023913 (N)	month (Per kWh) – Generation ₁ \$0.086662 (N) \$0.067512 (N) \$0.000000 (N) \$0.081941 (N) \$0.000000 (N)	TOU CARE Vegetation-2 \$0.006317 (N) \$0.006317 (N) \$0.006317 (N) \$0.006317 (N)	\$0.001735 (N) \$0.001735 (N) \$0.001735 (N) \$0.001735 (N) \$0.001735 (N)	\$0.000613 (N) \$0.000613 (N) \$0.000613 (N) \$0.000613 (N) \$0.000613 (N)	PPP_6 \$0.001214_(N) \$0.001214_(N) \$0.001214_(N) \$0.001214_(N) \$0.001214_(N)	GRCMA ₆ \$0.004701 (N) \$0.004701 (N) \$0.004701 (N) \$0.004701 (N)	\$0.12430 \$0.10608 \$0.05207 \$0.12043 \$0.05207

<u>12.90</u>10.15 (IN)

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

NIA <u>1st RevisedOriginal</u> Canceling <u>Original</u> C

CPUC Sheet No. 155 CPUC Sheet No. 155

	Distribution		Generation	1	Vegetation 2	CEMA :	SIP 4	PPP 5	GRCMA	Total
Winter					- 3					
On-Peak	\$0.03497	(I)	\$0.07985	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12940
Mid-Peak	\$0.03577	(I)	\$0.06343	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11378
Off-Peak	\$0.04845	(l)	\$0.00000	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.06303
Summer										
On-Peak	\$0.03570	(I)	\$0.07580	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12608
Off-Peak	\$0.04845	(I)	\$0.00000	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.0630

Other Energy Charges (Per kWh) Surcharges ⁷ \$0.000<u>72620 per kWh</u> (IN)

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 1

2. 3.

Vegetation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13. SIP – Charge to recover the bills Verlowse Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. Surphases. Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

4. 5.

6.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

		Issued by		
Advice Letter No.	7 <mark>20</mark> -Е	Gregory S. Sorensen	Date Filed	December 2815, 2016
		Name		
Decision No.	16-12-024	President	Effective	January 1, 2017
		Title		,
			Resolution	No.
			Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Original

Canceling

CPUC Sheet No. 156 CPUC Sheet No.

ELECTRI	SCHEDULE NO. TOU D-1 EV C VEHICLE TIME-OF-USE DOMESTIC SERVICE (Continued)
RATES (Continued)	
Late Charge	ue in erreers from province killings
Minimum Charge	iys in arrears from previous billings
The per meter, per month	<u>ı Customer Charge</u>
SPECIAL CONDITIONS	
1. Service hereunder shall o	only be as described in Rule 2, Description of Service.
2 Daily time periods will be	based on Pacific Standard Time are defined as follows:
Winter Period	On-Peak 5:01 p.m. to 10:00 p.m. daily
	Mid-Peak7:01 a.m. to 5:00 p.m. dailyOff-PeakAll Other Hours
Summer Period	On-Peak 10:01 a.m. to 10:00 p.m. daily
	Off-Peak All Other Hours
The winter period will con	nsist of eight regularly scheduled billing periods for service provided
	f October through May. The summer period will consist of four
	g periods for service provided primarily in the months of June throug
<u>September.</u>	
3. Guarantee. For each resid	idential TOU Customer, the Utility will, at the conclusion of the first
	stomer under TOU rates, compare (a) the total actually paid by
	omer for consumption (i.e., for the metered quantity of kilowatt-
	e Customer) with (b) the amount that would have been paid for the
	on under the otherwise applicable standard residential rate baid by the residential Customer for consumption under TOU rates
	t that would have been paid under the otherwise applicable
	the Utility will credit the difference to the Customer's account and
	r inform the Utility if they want to terminate Optional TOU service.
	and requests termination, the Utility will return the Customer to
	standard residential rate schedule. If the Customer remains on the
	here is no further quarantee
	there is no further guarantee.
4. Utility may require a contr	there is no further guarantee. ract for service hereunder for a minimum term of not less than one
4. Utility may require a contr year.	

	Issued by	
Advice Letter No. 72-E	Gregory S Sorensen	Date Filed December 28, 2016
	Name	
Decision No.	President	Effective January 1, 2017
	Title	•
		Resolution No.

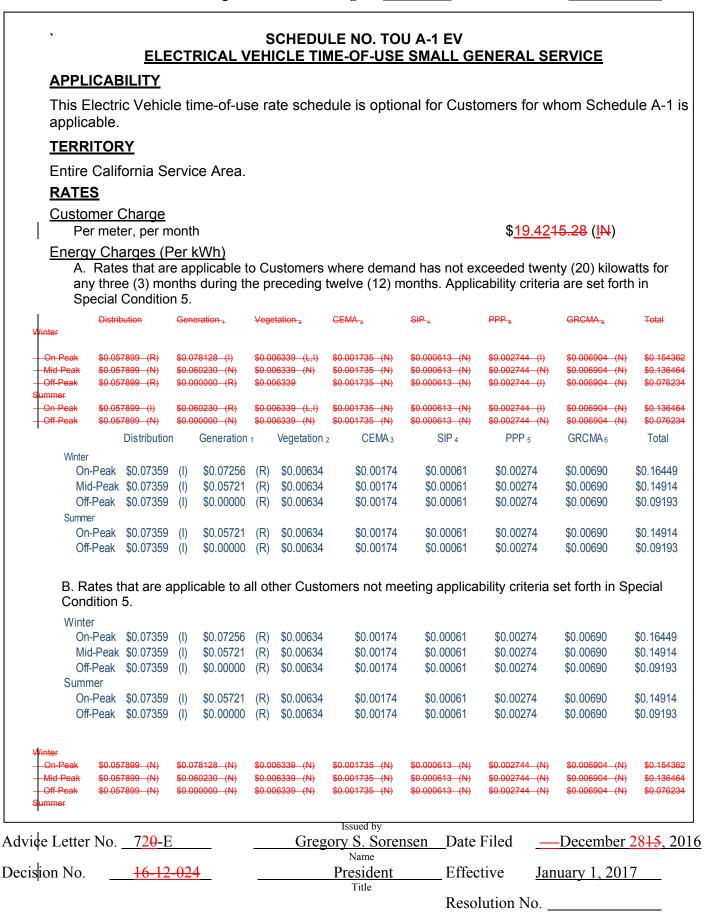
LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

1st Revision Original

Original

CPUC Sheet No. 157



CPUC Sheet N

UTH LAKE ΤΑ	TIES (CALPECO ELECTRIC AHOE, CALIFORNIA			1 st Revision		CPUC She		
		Canceling		Original		PUC Sheet N	lo <u>. 157</u>	
	8 99 (N) 8 99 (N)	\$0.060230 (N) \$0.000000 (N)	\$0.006339 (N) \$0.006339 (N)	\$0.001735 (N) \$0.001735 (N)	\$0.000613 (N) \$0.000613 (N)	\$0.002744 (N) \$0.002744 (N)	\$0.006904 (N) \$0.006904 (N)	\$0.136464 \$0.076234
Other E	nergy	_ Charges (Pe	er kWh)					
Surchar	ges [,] \$.000 <u>72</u> 620	(<mark>I</mark> N)					
 Vegetation - Charge CEMA - Charge to SIP - Charge to rec PPP - Charge to re GRCMA - Charge 	to recover and cover the cost cover Public to recover an e to recover to	amounts in the Vegetatic ounts in the Catastrophic ts of the Solar Initiative I Purpose Programs fundi nounts in the General Ra	on Management Balance Event Memorandum A Program as described in ng energy efficiency ar tte Case Memorandum	tor as described in the Pre ing Account, as described coount as approved in D1 the Preliminary Statemen d low income assistance p Account as described in surcharge as described in	in the Preliminary State 6-12-024 and as describ nt, Number 21. programs described in Preliminary Statement	ement, Number 18. ed in the Preliminary St reliminary Statement, N t, Number 13.I.	umbers 10 and 17.	shed by the
				(Continue	ed)			
i¢e Letter No	720-1		Gre	Issued by gory S. Sorei	<u>1sen</u> Date	Filed —	-December 2	815 2016
-1•	, <u> </u>	<u>- </u>		Name	<u></u> Dute		200000012	<u>, 2010</u>

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Original

Canceling

CPUC Sheet No. 158 CPUC Sheet No.

	SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE
	<u>(Continued)</u>
<u>RA</u>	TES (Continued)
Lat	e Charge
	<u>1% on any amount 45 days in arrears from previous billings</u>
Mir	<u>iimum Charge</u>
	The per meter, per month Customer Charge
SP	ECIAL CONDITIONS (Continued)
	Except for separately metered water heating, meter readings shall not be combined for
	billing hereunder.
2.	Consumption for separately metered water heating service shall be billed in combination
	with other consumption under the rates set forth in this schedule, except that an additional
	customer charge shall not be made.
<u>3.</u>	Service hereunder shall be supplied at one standard secondary voltage.
4.	Utility may require a contract for service hereunder for a minimum term of not less than
	one year.
5.	Applicability shall be based on a review of demand history. Customers whose estimated
	and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any
	three months during the twelve month review period, will be billed under the (A) energy
	rates for the subsequent twelve month period. Similarly, customers whose estimated
	and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts
	for any three months during the twelve month review period, will be billed under the (B)
	energy rates for the subsequent twelve month period. Changes in customer operations,
	as brought to the attention of Utility, shall be considered as basis for mid-year rate
	changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands
	annually shall be grounds for retroactive billing adjustment where such adjustment results
	in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates
	and changes in customer's equipment or operations.
6.	Billing.
<u>u.</u>	
	A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply
	<u>component is determined by multiplying the offset rate for Schedule A-1 during the last</u>
	month by the customer's total usage.
	B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is
	determined as specified for a Bundled Service Customer. The bill will be calculated as
	for a Bundled Service Customer, but the customer will receive a credit for the energy

			Issued by		
Advic	e Letter No.	72-Е	Gregory S. Sorensen	Date Filed	December 28, 2016
			Name		
Decis	ion No.		President	Effective	January 1, 2017
			Title		
				Resolution No)

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Original

CPUC Sheet No. 159 Canceling

CPUC Sheet No.

	<u>(Contin</u>		
SPECIAL CONDITIONS (Co	<u>ntinued)</u>		
		component is greater or a Direct Access Cust	
7. Daily time periods will be	based on Pacific Star	ndard Time are defined	as follows:
Winter Period	<u>On-Peak</u> Mid-Peak Off-Peak	5:01 p.m. to 10:00 7:01 a.m. to 5:00 p All Other Hours	
Summer Period	<u>On-Peak</u> Off-Peak	10:01 a.m. to 10:00 All Other Hours) p.m. daily
	he months of October duled billing periods for	<u>through May. The sum</u> or service provided prim	mer period will consist
provided primarily in the provided primarily in the provided primarily scheduler of four regularly scheduler of four regularly scheduler of four regularly scheduler of the provided primarily scheduler of the provided primarily in the primarily in the provided primarily in the prim	he months of October duled billing periods for	through May. The sum	mer period will consist

Attachment B

Clean Version of Tariff Sheets

PRELIMINARY STATEMENT

(Continued)

6. ENER	GY COST	ADJUSTM	ENT CLAUSE (E	CAC) (continued)	
J.	Energy C	ost Adjustm	ent Account (con	tinued)		
	B	alancing Rat		the mo		e amount of recorded d by the Franchise Fees
	a	ssociated int	-	om its f	fuel or purch	unds, including ased power suppliers etail energy sales.
			credit entry, if ne l ending balance			
К.	Billing Fa	ictors				
	The follow	wing factors	are in effect for t	he perio	od shown:	
		Energy Co	st Adjustment Cl	ause Bi	Iling Factor	\$/kWh
				Reside	ential	
		1, DS-1, DM-1 aseline	D-1, DS-1, DM-1 Excess			
Offset Balancing Total	-	0.03509 <u>(0.00315)</u> 0.03194	0.05327 <u>(0.00315)</u> 0.05012			
				Comm	ercial	
		A-1	A-2 Winter		n-2 nmer	PA
Offset Balancing Total	<u>(0</u>	0.04662 0.00315) 0.04347	0.03288 <u>(0.00315)</u> 0.02973	<u>(0.0</u>	7241 <u>0315)</u> 6926	0.04662 (<u>0.00315)</u> 0.04347
ce Letter No	72-Е	_	Issued by Gregory S. Sor	ensen	Date Filed	
sion No			Name President Title		Effective	January 1, 2017
			Tiue		Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4th Revised</u> Canceling **3rd Revised**

CPUC Sheet No. <u>14</u>

CPUC Sheet No. 14

(Continued) 6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued) K. Billing Factors (continued) Commercial A-3 A-3 A-3 A-3 A-3 On-Peak Mid-Peak **Off-Peak On-Peak** Off-Peak Winter Winter Winter Summer Summer Offset 0.04182 0.04986 0.04997 0.05093 0.03908 Balancing (0.00315)(0.00315)(0.00315) (0.00315)(0.00315)Total 0.04682 0.04778 0.03867 0.04671 0.03593 SL (per bulb) SL (per bulb) SL (per bulb) 5,800 9,500 22,000 Lumens Lumens Lumens Offset 1.51 1.91 3.68 Balancing (0.09)(0.13) (0.25)Total 1.42 1.78 3.43 OL (per OL (per bulb) bulb) OL (per bulb) OL (per bulb) 5,800 9,500 16,000 22,000 Lumens Lumens Lumens Lumens Offset 1.36 1.91 3.12 3.96 Balancing (0.21)(0.09)(0.13) (0.27)1.78 Total 1.27 2.91 3.69 Issued by

 Advice Letter No. ______
 72-E
 Gregory S. Sorensen ______
 Date Filed ______
 December 28, 2016 ______

 Decision No. ______

 President ______
 Effective ______
 January 1, 2017 ______

 Title _______

 Resolution No. _______

(R)

(R)

8.	BASE REVENUE REQUIREMENT BALANCING ACCOUNT
	Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Base Revenue Requirement Balancing Account (BRRBA).
	A. Purpose
	The purpose of the BRRBA is to record the difference between Liberty's authorized annual Base Rate revenue requirements and the annual recorded revenue from Base Rates.
	B. Applicability
	The BRRBA is applicable to all rate schedules.
	C. Base Rates
	Base Rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collections in the BRRBA authorized by the Commission from time to time.
	D. Monthly Base Rate Revenue Requirement
	Liberty's annual authorized Base Rate revenue requirements shall be converted to monthly Base Rate revenue requirements by dividing the annual authorized Base Rate revenue requirement by 12.
	E. Adjustments to the Annual Authorized Base Rate Revenue Requirement
	The annual authorized Base Rate revenue requirement levels may be adjusted, if needed, by an update as a result of a Commission decision, order, or resolution that changes the annual Base Rate revenue requirement of Liberty that:
	 has been issued regarding a CalPeco application or advice letter, or has been issued in another Commission proceeding that establishes for Liberty a new annual Base Rate revenue requirement or an addition to the annual Base Rate revenue requirement.

Name
President
Title

Effective	January 1, 2017

	PRELIMINARY STATEMENT (Continued)
8.	BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)
	F. Accounting Procedures
	Liberty shall maintain the BRRBA by making entries at the end of each month as follows:
	 a. Base Rate revenues recorded during the month; b. Monthly Base Rate revenue requirement as described in Section D; c. Total net BRRBA balance equals (2) minus (1). d. Liberty shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the BRRBA account.
	G. Effective Date
	The BRRBA is effective as of January 1, 2013.
	H. Account Disposition
	The disposition of the balance in the BRRBA on September 30, 2017 will be addressed by Liberty in a Tier 2 Advice Letter filing to be made no later than October 31, 2017. Provided, however, Liberty shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over- collection in the BRRBA Account is +/-5% of the authorized Base Rate revenue requirement corresponding to the preceding fifteen months. Should such a trigger be met, Liberty shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning October 1, 2017.
	The disposition of the balance in the BRRBA on September 30 of every subsequent calendar year will be addressed by Liberty in a Tier 2 Advice Letter filing to be made no later than October 31 of that calendar year. Provided, however, Liberty shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over-collection in the BRRBA Account is +/- 5% of the authorized revenue requirement corresponding to the preceding twelve month period. Should such a trigger be met, Liberty shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1 of each year.

	Issued by		
Advice Letter No. 72-	E Gregory S Sorensen	Date Filed	December 28, 2016
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	Title		
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PRELIMINARY STATEMENT (Continued)

10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION

A. Purpose

The purpose of the California Alternate Rates for Energy (CARE) Surcharge Provision is to establish the procedures to be utilized in adjusting the Public Purpose Programs rates, of which the CARE surcharge is a component, in order to recover the costs associated with the CARE program as authorized in Decisions 89-07-062, 89-09-044, 92-04-024, 92-06-060 and 94-12-049.

Pursuant to D. 96-05-059, the CARE Balancing Account Mechanism was suspended effective June 1, 1996. The CARE Balancing Account Mechanism was re-established in accordance with D.03-03-007.

B. Applicability

The CARE Surcharge applies to certain rate schedules and certain special contracts subject to the jurisdiction of the Commission.

- C. Definitions
 - 1. CARE Program Costs:

CARE Program Costs are the sum of: (1) CARE benefits, which are equal to the amount of discount granted pursuant to the authorized CARE discounted rates; and (2) allocated incremental administrative and general expenses, including processing, certification and verification of applications and general costs, associated with the CARE program.

2. Effective Date:

The Effective Date for the CARE Surcharge shall be the date that the Commission may authorize. The revised CARE Surcharge shall be applied to sales for service rendered on and after the Effective Date and shall continue thereafter until the next such surcharge becomes effective.

3. Forecast Period:

The Forecast Period for the CARE Surcharge shall be the twelvecalendar-month period commencing with the Revision Date or as otherwise directed by the Commission. (Continued)

	Issued by		
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		PRELIMINARY STATEMENT (Continued)		
		RNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION		
(Continu				
C.	<u>Definitions</u> (Continuea)		
	4. Franc	chise Fees and Uncollectibles (FF&U) Allowance:		
		F&U allowance shall be based on the rate derived from the Utility's recent general rate decision to provide for FF&U expense.		
	5. Intere	est Rate:		
	intere	est Rate: The monthly interest rate will equal one-twelfth of the est rate on Commercial Paper (3 months) for the previous month as shed in the Federal Reserve Statistical Release, H.13 or its essor.		
D.	CARE Surch	arge Balancing Account		
	The following monthly entries shall be made to this account at the end of each month:			
	1.	A debit entry equal to the discount granted through the authorized CARE Program rates.		
	2.	A debit entry equal to the incremental administrative and general expenses associated with the CARE Program.		
	3.	A credit entry equal to the amount of revenue billed under the CARE Surcharge, less the allowance for FF&U expense.		
	4.	An entry to record interest on the average balance at the Interest Rate described above.		
		(Continued)		
Advice Letter No.	72-E	Issued by Gregory S. Sorensen Date Filed December 28, 2016		
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CPUC Sheet No. 36

PRELIMINARY STATEMENT (Continued)

10. <u>CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION</u> (Continued)

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

- 1. The estimated Forecast Period CARE Program Costs;
- 2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
- 3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

Effective On and After	Low-Income Surcharge \$/kWh		
January 1, 2011	.00113		
January 1, 2012	.00113		
March 1, 2014	.00294		
January 1, 2015	.00153		

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

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 difference between the general rates effective as of December 31, 2015 and the final general rates the Commission shall authorize in a decision it will issue in Application (A.) 15-05-008. As such, the GRCMA is effective January 1, 2016. ii. APPLICABILITY The GRCMA shall apply to all customers unless otherwise specified by the Commission. iii. ACCOUNTING PROCEDURES The GRCMA will track the revenue requirement related to the generation and distribution rate components. Liberty Utilities shall maintain the GRCMA by makir entries as follows: 1. A debit entry equal to the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The encoded upon the new rates authorized in D.16-12-024 becoming effective. 2. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved month pointing January 1, 2016 and until December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. 2. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' Current and approved monthly non-fue generation and distribution base margin revenue requirement 10.16-12-024 becoming effective. (Continued) 	PRELIMINARY STATEMENT (Continued)						
 PURPOSE Pursuant to Commission Decision 15-12-035 issued December 28, 2015, the purpose of the GRCMA is to record the shortfall or overcollection resulting from th difference between the general rates effective as of December 31, 2015 and the final general rates the Commission shall authorize in a decision it will issue in Application (A.) 15-05-008. As such, the GRCMA is effective January 1, 2016. APPLICABILITY The GRCMA shall apply to all customers unless otherwise specified by the Commission. ACCOUNTING PROCEDURES The GRCMA will track the revenue requirement related to the generation and distribution rate components. Liberty Utilities shall maintain the GRCMA by makir entries as follows: 1. A debit entry equal to the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fue generation and distribution base margin revenue requirement in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' fere revenue requirement in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' fere revenue requirement in D.16-12-024 becoming effective. 	13.	<u>MEMO</u>	DRANDUM ACCOUNTS (Continued)				
 Pursuant to Commission Decision 15-12-035 issued December 28, 2015, the purpose of the GRCMA is to record the shortfall or overcollection resulting from th difference between the general rates effective as of December 31, 2015 and the final general rates the Commission shall authorize in a decision it will issue in Application (A.) 15-05-008. As such, the GRCMA is effective January 1, 2016. ii. APPLICABILITY The GRCMA shall apply to all customers unless otherwise specified by the Commission. iii. ACCOUNTING PROCEDURES The GRCMA will track the revenue requirement related to the generation and distribution rate components. Liberty Utilities shall maintain the GRCMA by makir entries as follows: A debit entry equal to the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fue generation between approved monthly non-fue generation between 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fue generation and distribution base margin revenue requirement in D.16-12-024 becoming effective. Continued) 	I.	<u>Genera</u>	al Rate Case Memorandum Account (GRCMA)				
 purpose of the GRCMA is to record the shortfall or overcollection resulting from th difference between the general rates effective as of December 31, 2015 and the final general rates the Commission shall authorize in a decision it will issue in Application (A.) 15-05-008. As such, the GRCMA is effective January 1, 2016. ii. APPLICABILITY The GRCMA shall apply to all customers unless otherwise specified by the Commission. iii. ACCOUNTING PROCEDURES The GRCMA will track the revenue requirement related to the generation and distribution rate components. Liberty Utilities shall maintain the GRCMA by makir entries as follows: 1. A debit entry equal to the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. 2. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' on the proved monthly non-fue generation and distribution base margin revenue requirement approved in D.16-12-024 becoming effective. 2. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' Approved monthly non-fue generation and distribution base margin revenue requirement in D.16-12-024 becoming effective. (Continued) 		i.	PURPOSE				
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 Commission. ii. ACCOUNTING PROCEDURES The GRCMA will track the revenue requirement related to the generation and distribution rate components. Liberty Utilities shall maintain the GRCMA by makin entries as follows: A debit entry equal to the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement in D.16-12-024 for each month beginning January 1, 2016 and until December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. (Continued) 		ii.	APPLICABILITY				
 The GRCMA will track the revenue requirement related to the generation and distribution rate components. Liberty Utilities shall maintain the GRCMA by makin entries as follows: A debit entry equal to the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement in D.16-12-024 for each month beginning January 1, 2016 and until December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. (Continued) 							
 distribution rate components. Liberty Utilities shall maintain the GRCMA by makinentries as follows: 1. A debit entry equal to the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. 2. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement in D.16-12-024 for each month beginning January 1, 2016 and until December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. (Continued) 		iii.	ACCOUNTING PROCEDURES				
 approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. A credit entry to Liberty Utilities' FERC revenue accounts that is the difference between Liberty Utilities' current and approved monthly non-fuel generation and distribution base margin revenue requirement in D.16-12-024 for each month beginning January 1, 2016 and until December 31, 2016. The entries will be recorded upon the new rates authorized in D.16-12-024 becoming effective. (Continued) 		distribution rate components. Liberty Utilities shall maintain the GRCMA by making					
difference between Liberty Utilities' current and approved monthly non-fue generation and distribution base margin revenue requirement in D.16-12- 024 for each month beginning January 1, 2016 and until December 31, 2016. The entries will be recorded upon the new rates authorized in D.16- 12-024 becoming effective. (Continued)			approved monthly non-fuel generation and distribution base margin revenue requirement approved in D.16-12-024 for the period between January 1, 2016 and December 31, 2016. The entries will be recorded				
Issued by		difference between Liberty Utilities' current and approved monthly non-fue generation and distribution base margin revenue requirement in D.16-12 024 for each month beginning January 1, 2016 and until December 31, 2016. The entries will be recorded upon the new rates authorized in D.16					
		(Continued)					
Decision No President Effective January 1, 2017		No	72-E <u>Gregory S. Sorensen</u> Date Filed <u>December 28, 2016</u> Name				

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA <u>1st Revised</u>CPUC Sheet No. <u>411</u> Canceling <u>Original</u> CPUC Sheet No. <u>411</u>

13.	MEN	IORAN	DUM ACCOUNTS (Continued)
I.	<u>Gen</u>	eral Ra	te Case Memorandum Account (GRCMA) (Continued)
	iii.	ACC	OUNTING PROCEDURES (Continued)
		3.	A monthly credit entry equal to the revenue billed through the GRCMA rates in the customer rate schedules.
		4.	A monthly entry equal to interest on the average balance in the account a the beginning of each month starting January 2016 and the balance after entry iii.1. through iii.3. above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper – Non-Financial for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or it successor publication.
	iv.	ACC	OUNT DISPOSITION
		reco Case 15-1	uant to Decision 16-12-024, Ordering Paragraph 5 "[t]he balances rded in Liberty Utilities (CalPeco Electric) LLC (U933E) General Rate e Revenue Requirement Memorandum Account, authorized by Decision 2-035 on December 17, 2015, shall be amortized in rates beginning lary 1, 2017 through December 31, 2018."
			rty Utilities will identify the amount which is being collected through the CMA as a separate line item in its bills.
		Liber	y remaining balance in the GRCMA will exist as of December 31, 2018, rty Utilities will provide a proposal in its next GRC application for its osition.

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PRELIMINARY STATEMENT (Continued)

17. Energy Savings Assistance Program (ESA) Surcharge Mechanism

A. Purpose

The purpose of the ESA Surcharge Mechanism is to establish the procedure to be utilized in adjusting the Public Purpose Programs rates, of which the ESA surcharge is a component, in order to recover the costs associated with the ESA program, in accordance with D.03-03-007.

A. Applicability

The ESA surcharge applies to all rate schedules and certain special contracts subject to the jurisdiction of the Commission.

B. Definitions

Franchise Fees and Uncollectibles (FF&U) Allowance: The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision.

Interest Rate: The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.15 or its successor.

C. ESA Balancing Account

The following entries shall be made to this account at the end of each month:

- 1. A debit entry equal to the amount of incremental administrative expenses, including weatherization, energy efficiency measures and education costs, associated with the ESA program.
- 2. A credit entry equal to the revenue collected through the ESA surcharge, less the FF&U.
- 3. A debit or credit entry equal to interest on the monthly average balance at the Interest Rate.

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	Name		
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PRELIMINARY STATEMENT (Continued)

17. Energy Savings Assistance Program (ESA) Surcharge Mechanism (Continued)

D. ESA Balancing Account

In conjunction with the appropriate proceeding, if an over-collection exists in the balancing account, it will be refunded to customers. If an undercollection exists in the balancing account, it will not be billed to customers.

E. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded ESA Program costs includable in the ESA Balancing Account during the Record Period.

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CPUC Sheet No. 50

PRELIMINARY STATEMENT (Continued)

18. **VEGETATION MANAGEMENT**

A. Purpose

Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Vegetation Management Balancing Account ("VMBA") to record the difference between the 3-year revenue requirement of \$7.569 million for the vegetation management program expense the Commission authorized for Liberty in its General Rate Case (GRC) Decision 16-12-024 and Liberty's recorded vegetation management program expense. Liberty shall collect \$7.569 million, to recover the costs Liberty incurs during calendar years 2016, 2017, and 2018 for its vegetation management program.

B. Applicability

The VMBA is applicable to all rate schedules.

C. VMBA Rates

The VMBA rates are as follows:

Residential (\$/kWh)	Commercial (\$/kWh)					
	A-1	A-2	A-3*	PA	SL	OL
0004347	0.004509	0.004483	N/A	0.005879	0.006348	0.003011

*The A-3 VMBA rate will be collected as an additional \$672.55/month fixed charge from each A-3 customer.

These rates will be listed as a separate line-item on the bill.

D. Accounting Procedures

Liberty shall maintain the VMBA by making entries at the end of each month up to and including December 2018 as follows:

- 1. A debit entry equal to Liberty's recorded vegetation management program expense for the month;
- 2. A credit entry of \$210,250.00, equal to the amount adopted in Liberty's GRC Decision for vegetation management expense divided by 36; and

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PRELIMINARY STATEMENT

(Continued)

18. **VEGETATION MANAGEMENT (continued)**

- D. Accounting Procedures (continued)
 - 3. Liberty shall apply interest to the average net balance in the VMBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the VMBA account.
- E. Effective Date

The rates described in Section C and the VMBA are effective January 1, 2017 and will terminate in accordance with Section F.

F. Account Disposition

The VMBA is a one-way balancing account. Liberty in its next General Rate Case application shall include a summary of the entries to the VMBA and a proposal for the disposition of any credit balance in the account. Liberty will close the VMBA upon disposition of any balance in the account.

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<u> </u>	Name	200011100	, <u></u> ,,	
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	Title			
	Resolution No.			

	PRELIMINARY STATEMENT (Continued)
19.	ENERGY EFFICIENCY BALANCING ACCOUNT
	iberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Energy Efficiency Balancing Account ("EEBA").
	A. Purpose The purpose of the EEBA is to record the difference between the Energy Efficiency 3-year revenue requirement of \$1,413,000 the Commission authorized in Liberty's General Rate Case ("GRC") Decision 16-12-024 and Liberty's energy efficiency program expenses.
	 Applicability The EEBA is applicable to all rate schedules.
	 Accounting Procedures Liberty shall maintain the EEBA by making entries at the end of each month as follows:
	 A debit entry equal to Liberty's recorded energy efficiency programs expense for the month. A credit entry equal to the revenue billed through the EEBA rates in the customer rate schedules. Liberty shall apply interest to the average net balance in the EEBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the EEBA account.
	 Effective Date The EEBA is effective January 1, 2017 and shall terminate in accordance with Section E.
	E. Account Disposition The EEBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the EEBA and a proposal for the disposition of any credit balance in the account.
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20. G	GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA) (continued)
iv.	CHANGES IN RATES
	(1) Continued
	The cost and revenue balances accumulated in the GHG cost sub-account and the GHC Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.
	(2) Carbon Pollution Permit Cost
	Beginning on January 1, 2016 Liberty Utilities will include on all customer bills a charge reimburse Liberty Utilities for costs incurred and estimated to incur to remain complianc with Decision 15-12-037. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.00398 per killowatt hour.
	This cost will be updated minimally on an annual basis.
	(3) California (CA) Climate Credit
	Beginning on January 1, 2016 Liberty Utilities will issue a California Climate Credit in compliance with Decision 15-12-037. There are three customer sub-classes that are eligible for the credit.
	a. Emission-Intense and Trade-Exposed (EITE) Customers
	Customers in this sub-class meet the California Air Resource Board's leakage ri Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.
	b. Small Businesses
	Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 killowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.
	The credit is (\$0.00318) per kilowatt hour. The credit will be calculated as the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor) The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 13 12-041.
	(continued)
e Lette	r No72-E Gregory S. Sorensen Date FiledDecember 28, 2016

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20. GR	EENH	OUSE GAS REVI	ENUE BALANCING ACCO (continued)	OUNT (GHGRE	BA)
iv.	CHAN	GES IN RATES			
	(3) Ca	lifornia (CA) Clima	ate Credit (continued)		
		c. Residential Cu	ustomers		
			an active D-1 tariff account edit being processed will re		
		The amount of th 033.	ne credit will be determined	annual pursua	ant to Decision 12-12-
			Issued by		
Advice Letter I	No	72-E	Gregory S. Sorensen Name	Date Filed	December 28, 2016
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	PRELIMINARY STATEMENT				
	(Continued)				
21. SC	DLAR INITIATIVE PROGRAM BALANCING ACCOUNT				
	perty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Solar Initiative ogram Balancing Account ("SIPBA").				
A.	Purpose The purpose of the SIPBA is to record the difference between the Solar Initiative Program 2-year revenue requirement of \$742,000 the Commission authorized in Liberty's General Rate Case ("GRC") Decision 16-12-024 and Liberty's solar initiative program expense.				
B.	Applicability The SIPBA is applicable to all rate schedules.				
C.	Accounting Procedures Liberty shall maintain the SIPBA by making entries at the end of each month as follows:				
	 A debit entry equal to Liberty's recorded Solar Initiative Program expense for the month. A credit entry equal to the revenue billed through the SIPBA rates in the customer rate schedules. Liberty shall apply interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the SIPBA account. 				
D.	Effective Date The SIPBA is effective January 1, 2017 and shall terminate in accordance with Section E.				
E.	E. Account Disposition The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account.				
Advice Letter No.	Issued by 72-E Gregory S. Sorensen Date Filed December 28, 2016				
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CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$8.17 (I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.06421 (I)	\$0.03934 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274 (I)	\$0.00470 (N)	\$0.11966

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	(1)	\$0.06378	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274 (I)	\$0.00470	(N)	\$0,14410
φ0.00 i <u>Σ</u> i	(1)	φ0.0007.0	(19)	φ0.0000 L	φ0.00111	φ0.00001	φ0.00 <u></u> 211 (I)	φ0.00 Π 0	('')	φ0.11110

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2.

3.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 12.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Numbers 10.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 7

		Issued by		
Advice Letter No.	72-E	Gregory S. Sorensen	Date Filed	December 28, 2016
		Name		
Decision No.	_	President	Effective	January 1, 2017
		Title		
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4</u> Canceling <u>3</u>

4th Revised 3rd Revised CPUC Sheet No. 77 CPUC Sheet No. 77

SCHEDULE NO. D-1 DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
- Baseline Quantities. Each residential customer in a single-family dwelling consisting of a
 permanent residential unit is eligible for a baseline quantity of electricity which is necessary
 to supply a significant portion of the reasonable energy needs of the average residential
 customer. Residential Customer means a customer who is eligible for service on a domestic
 service rate schedule, and excludes general, commercial, industrial, and every other
 category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E02, E06)</u>	All-Electric Use (E04, E08)
Summer ²	14.5 (I)	16.4 (R)
Winter ³	19.0 (I)	31.4 (R)

- 1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
- Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
- 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

Advice Letter No.	72-E	Issued by Gregory S, Sorensen	Date Filed	December 28, 2016
Decision No.		Name President Title	Effective	January 1, 2017
		The	Resolution I	No

CPUC Sheet No. 80

\$12.90 (I)

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

	Distribution		Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter										
On-Peak	\$0.06421	(I)	\$0.06743	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14775
Mid-Peak	\$0.06421	(I)	\$0.06343	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14375
Off-Peak	\$0.06421	(I)	\$0.01348	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.09380
Summer										
On-Peak Off-Peak	\$0.06421 \$0.06421	(l) (l)	\$0.06378 \$0.01051	(R) (R)	\$0.00632 \$0.00632	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00274 \$0.00274	\$0.00470 \$0.00470	\$0.14410 \$0.09083

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No.	72-E	Issued by Gregory S, Sorensen	Date Filed	December 28, 2016
		Name		
Decision No.		President	Effective	<u>January 1, 2017</u>
		Title		
			Resolution I	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4th Revised</u> CPUC Sheet No. <u>81</u> Canceling **3rd Revised** CPUC Sheet No. <u>81</u>

SCHEDULE NO. TOU D-1 <u>TIME-OF-USE DOMESTIC SERVICE</u> (Continued)

SPECIAL CONDITIONS

1. Service hereunder shall only be as described in Rule 2, Description of Service.

2 Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak Mid-Peak Off-Peak	5:01 p.m. to 10:00 p.m. daily 7:01 a.m. to 5:00 p.m. daily All Other Hours
Summer Period	On-Peak Off-Peak	10:01 a.m. to 10:00 p.m. daily All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

- 3. Guarantee. For each residential TOU Customer, the Utility will, at the conclusion of the first year of service to that Customer under TOU rates, compare (a) the total actually paid by the residential TOU Customer for consumption (i.e., for the metered quantity of kilowatthours ["kWh"] used by the Customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential Customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the Utility will credit the difference to the Customer's account and request that the customer inform the Utility if they want to terminate Optional TOU service. If the Optional TOU standard residential rate schedule. If the Customer to the otherwise applicable standard residential rate of the otherwise applicable standard residential rate of the Customer inform the Utility if they want to terminate Optional TOU service. If the Optional TOU service is and requests termination, the Utility will return the Customer to the otherwise applicable standard residential rate schedule. If the Customer remains on the Optional TOU Schedule there is no further guarantee.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one year.

Issued by		
Gregory S. Sorensen	_Date Filed	December 28, 2016
Name		
President	Effective	January 1, 2017
Title	-	
	Resolution N	Jo
	Gregory S. Sorensen Name President	<u>Gregory S. Sorensen</u> Date Filed

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

12th Revised

13th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

<u>RATES</u>									
	<u>Charge – N</u> ter, per mo		U (Oth	erwise Ap	oplicable Sc	hedule D-	<u>1)</u> \$6.54 ((I)	
<u>Energy Cha</u> A. For Qua					ine Quantitie	es (See Sj	pecial Cond	lition 2)	
Distribution \$0.04058 (I B. For Qua	/ ** ****	(R) \$	getation : 0.00632 of Bas	\$0.00			PPP ₅ \$0.00121 Condition 2)	GRCMA 6 \$0.00470	Total \$0.09450
\$0.03570 (I	, .		0.00632	\$0.00			\$0.00121	\$0.00470	\$0.11406
	<u>Charge – T</u> ter, per mo		therwis	se Applica	able Schedu	le TOU D	<u>-1)</u> \$10.32	2 (1)	
	<i>.</i> •						φ10.5	<u> (</u> 1)	
Energy Cha	-			Veretetion		CID	DDD	CDCMA	T ()
Winter	Distribution	Genera		Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
On-Peak	\$0.03497 (I) \$0.07	'985 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12940
Mid-Peak	\$0.03577 (I) \$0.06	6343 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11378
Off-Peak	\$0.04576 (I) \$0.02	149 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08183
Summer									
On-Peak	\$0.03570 (I) \$0.07	'580 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12608
Off-Peak	\$0.04635 (I) \$0.01	907 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08000
<u>Other Energy Charges (Per kWh)</u> Surcharges ⁷ \$.00072 (I)									
	(Continued)								

		Issued by			
Advice Letter No.	72-E	Gregory S. Sorensen	_Date Filed	December 28, 2016	
		Name			
Decision No.		President	Effective	January 1, 2017	
		Title			
			Resolution	No	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 4th Revised

NIA4th RevisedCPUC Sheet No. 85Canceling3rd RevisedCPUC Sheet No. 85

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued)

RATES (Continued)

- 1. Generation Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- 2. Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
- Baseline Quantities. Each residential customer in a single-family dwelling consisting of a
 permanent residential unit is eligible for a baseline quantity of electricity which is necessary to
 supply a significant portion of the reasonable energy needs of the average residential
 customer. Residential Customer means a customer who is eligible for service on a domestic
 service rate schedule, and excludes general, commercial, industrial, and every other category
 of customer.
 - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>3rd Revised</u>

_ CPUC Sheet No. 86 CPUC Sheet No. 86

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued) **SPECIAL CONDITIONS** (Continued) 2. Baseline Quantities. (Continued) B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows: kWh Per Day Quantity¹ All-Electric Use (E44, E48) Season Basic Use (E42, E46) Summer² 14.5 (I) 16.4 (R) Winter³ 19.0 (I) 31.4 (R) 1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle. 2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1. 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1. C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addition to those quantities listed in B. above of 16.5 kWh per day is available for Residential Customers who demonstrate that one of the following conditions exist: a) regular use in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is a fulltime resident of the household who is a paraplegic, hemiplegic, guadriplegic, multiple sclerosis, or scleroderma patient. (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of May 1 through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. Additional baseline quantities are available to Residential Customers who (2) qualify for baseline usage, who require the use of a life support device (e.g., kidney dialysis machine or iron lung). Upon certification of need by the Customer, the Utility will estimate daily kWh for the life support device for inclusion in the total allowable baseline quantity. (Continued) Issued by Gregory S. Sorensen Date Filed December 28, 2016 Advice Letter No. 72-E Name President Effective January 1, 2017 Decision No._____

Title

Resolution No.

Canceling **2nd Revised**

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 2nd Revised

CPUC Sheet No. 88 CPUC Sheet No. 88

		SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued)					
		CONDITIONS (Continued) Program. (Continued)					
	C.	Commencement of Rate. Eligible Customers shall be billed on this rate schedule commencing no later than one billing period after receipt and approval of the application by the Utility.					
	D.	Verification. Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a Customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.					
	E.	Notice. It is the Customer's responsibility to notify the Utility within 30 days if there is a change in eligibility status.					
	F.	Rebilling. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.					
fit	fteen	of Change. It is the responsibility of the customer to advise the Utility within (15) days of any changes in the type of space heaters in the residence and of es in residential status.					
w	ith ot	mption for separately metered water heating service shall be billed in combination her domestic consumption under the rates set forth in this schedule, except that an nal customer charge shall not be made.					
u	nit co	e hereunder shall not be provided to multiple dwellings or multiple units of multi- mplexes, which are served through a common meter, or for domestic water ng where water is delivered to more than one living unit					
7. B	illing.						
	A.	Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.					
	B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.						
		(Continued)					
Advice Lette	er No.						
Decision No	•	Name <u>President</u> Effective January 1, 2017 Title					

CPUC Sheet No. **89** CPUC Sheet No. **89**

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS (Continued)

8. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak Mid-Peak Off-Peak	5:01 p.m. to 10:00 p.m. daily 7:01 a.m. to 5:00 p.m. daily All Other Hours
Summer Period	On-Peak Off-Peak	10:01 a.m. to 10:00 p.m. daily All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

Issued by		
5	Date Filed	December 28, 2016
Name		
President	Effective	January 1, 2017
Title		
	Resolution	No
	Name President	<u>Gregory S. Sorensen</u> Date Filed Name <u>President</u> Effective Title

CPUC Sheet No. 93 CPUC Sheet No. 93

SCHEDULE NO. DS-1 MULTI-UNIT DOMESTIC SERVICE-SUBMETERED (Continued)

RATES (Continued)

Sub-metering Discount

The monthly bill for service under this rate schedule shall be reduced by the sub-metering discount of \$0.03791 per day per occupied accommodation.

Minimum Charge

The Minimum Charge shall be the same as set forth in Schedule Nos. D-1 or CARE.

SPECIAL CONDITIONS

- 1. Seasonal Service. For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- Notification. It is the responsibility of the Customer to advise the Utility within fifteen (15) days of any change in the number of single-family accommodations in a multifamily accommodation or Qualifying RV Units in a Qualifying RV Park that qualify for basic Baseline allocations, and any change in qualifications for other than Basic Baseline allocations.
- 3. Qualifying RV Park. An RV park which has at least 50% of its spaces on the same meter occupied at least nine months of the year by a tenant in a qualifying RV unit used as a permanent residence and renting on a month-to-month basis. Such meter shall not include non-domestic enterprises as described in Special Condition 6.
- 4. Qualifying RV Unit. An RV unit that is used as a permanent single-family residence at least nine months out of the year. Baseline allocations shall be based on the number of occupied units meeting this criterion.
- 5. Miscellaneous Loads. Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.
- 6. Non-domestic Enterprises. Electric energy used for non-domestic enterprises such as offices, stores, shops, restaurants, service stations, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.

	Issued by		
Advice Letter No. <u>72-E</u>	Gregory S. Sorensen		Date File <u>December 28, 2016</u>
	Name		
Decision No.	President	Effective	January 1, 2017
	Title		• · · · ·
		Resolution	n No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 12th Revised Canceling 11th Revised

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$14.69 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
0.07359 (l)	0.05721 (R)	0.00634	0.00174	0.00061	0.00274	0.00690	0.14914

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359 (l)	0.05721	(R)	0.00634	0.00174	0.00061	0.00274	0.00690	0.14914
-------------	---------	-----	---------	---------	---------	---------	---------	---------

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072 (I)

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2 3.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

5. 6.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No.	72-E	Issued by Gregory S. Sorensen	Date Filed	December 28, 2016
Decision No.		Name President	Effective	January 1, 2017
		Title	Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

11th Revised

12th Revised CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$19.42 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5. _ 05144 ----00000

	Distribution	l	Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter										
On-Peak	\$0.07359	(I)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01802	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.10995
Summer										
On-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(l)	\$0.01814	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.11007

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter										
On-Peak	\$0.07359	(I)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01802	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.10995
Summer										
On-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01814	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.11007

Other Energy Charges (Per kWh)

Surcharges⁷ \$.00072 (I)

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Advice Letter No.	/2-E	Gregory S. Sorensen	_Date Filed	December 28, 2016
		Name		
Decision No.		President	Effective	January 1, 2017
		Title		-
			Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>3rd Revised</u>

Canceling **2nd Revised**

CPUC Sheet No. 111 CPUC Sheet No. 111

SCHEDULE NO. TOU A-1 <u>TIME-OF-USE SMALL GENERAL SERVICE</u> (Continued)

RATES (Continued)

- . Generation Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- 2. Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- Sir Charge to recover the costs of the solar initiative riogram as described in the rieminiary statement, Number 21.
 PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
- GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- 7. Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
- 2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
- 3. Service hereunder shall be supplied at one standard secondary voltage.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
- 5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
- 6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.

		Issued by			
Advice Letter No.	72-Е	Gregory S. Sorensen	Date Filed	December 28, 2016	
—		Name			
Decision No.		President	Effective	January 1, 2017	
· · · · ·		Title		•	
			Resolution	No.	
			Resolution	INU	

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE (Continued)

SPECIAL CONDITIONS (Continued)

- 6. Billing (Continued)
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.
- 7. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak Mid-Peak Off-Peak	5:01 p.m. to 10:00 p.m. daily 7:01 a.m. to 5:00 p.m. daily All Other Hours
Summer Period	On-Peak Off-Peak	10:01 a.m. to 10:00 p.m. daily All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

Issued by			
Gregory S. Sorensen	Date Filed	December 28, 2016	
Name			-
President	Effective	January 1, 2017	
Title			
	Resolution	No.	
	Gregory S. Sorensen Name President	<u>Gregory S. Sorensen</u> Date Filed Name <u>President</u> Effective Title	Gregory S. SorensenDate FiledDecember 28, 2016NamePresidentEffectiveJanuary 1, 2017

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 11th

12th Revised 11th Revised CPUC Sheet No. 113 CPUC Sheet No. 113

\$37.00 (I)

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

Winte Summ	-		<u>Distrib</u> \$10.9 \$0.0	6 (I)	<u>Genera</u> \$0.0 \$7.1	0	<u>Tota</u> \$10.9 \$7.13	6 (I)
Energy C	Energy Charges (Per kWh)							
Winter	Distribution \$0.02893 (I)	Generation 1 \$0.02973 (F	Vegetation ₂ R) \$0.00734	CEMA 3 \$0.00174	SIP 4 \$0.00061	PPP ₅ \$0.00274	GRCMA ₆ \$0.00939	Total \$0.08048
Summer	\$0.00000	\$0.09381 (F	R) \$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.11563
	Other Energy Charges (Per kWh) Surcharges 7 \$0.00072 (I)							
 Vegetation – CEMA – Charg SIP – Charg PPP – Charg GRCMA – C Surcharges – 								
	(Continued)							

		Issued by			
Advice Letter No.	72-E	Gregory S. Sorensen	Date Filed	December 28, 2016	
_		Name	_		
Decision No.		President	Effective	January 1, 2017	
		Title			
			Resolution	No	

CPUC Sheet No. 114 CPUC Sheet No. 114

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE (Continued)

RATES (Continued)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 3.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either from an available primary distribution or transmission system, the customer, demand and energy charges shall be decreased as follows:

		Primary <u>Distribution</u>	Transmission
а.	Where service is metered at or compensated to the delivery point	1.25%	3.75%
b.	Where customer owns and maintains all equipment required for transformation from the delivery	1.25%	3.75%
C.	Where both a. and b. exist	2.50%	5.00%
d.	Where neither a. nor b. exist	None	2.50%

SPECIAL CONDITIONS

- 1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
- 2. Determination of Demand: The demand for any billing shall be defined as the maximum measured fifteen minute average kilowatt load in the billing period. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may by used and the demand determined from special measurements.

At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.

	(Continued)			
	Issued by			
Advice Letter No. <u>72-E</u>	Gregory S. Sorensen	_Date Filed	December 28, 2016	_
Decision No	President Title	Effective	January 1, 2017	
		Resolution	No	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC 11th <u>Revised</u> CPUC Sheet No. 117 SOUTH LAKE TAHOE, CALIFORNIA 10th Revised

Canceling

CPUC Sheet No. 117

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$117.62 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

Winter					<u>Distribu</u>	ution	Generation		<u>Total</u>	
On-Pea Mid-Pea Off-Pea Summer	ak				\$10.90 \$10.90 \$10.90	6 (I)			\$10.96 (I) \$10.96 (I) \$10.96 (I)	
On-Pea Off-Pea							\$7.13 (I) \$7.13 (I)		\$7.13 (I) \$7.13 (I)	
Energy Cl	narges (F		<u>kWh)</u> Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
	\$0.02893 \$0.02893	(l) (l)	\$0.03139 \$0.03205	(R) (R)	\$0.00734 \$0.00734	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00274 \$0.00274	\$0.00939 \$0.00939	\$0.08214 \$0.08280
Off-Peak Summer On-Peak Off-Peak	\$0.02893 \$0.00000 \$0.00000	(I)	\$0.02576 \$0.10259 \$0.08503	(R) (R) (R)	\$0.00734 \$0.00734 \$0.00734	\$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061	\$0.00274 \$0.00274 \$0.00274	\$0.00939 \$0.00939 \$0.00939	\$0.07651 \$0.12441 \$0.10685

Other Energy Charges (Per kWh) Surcharges' \$0.00072 (I)

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

4 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover an obstoring of the solar initiative riogram as described in the relaminary statement, Number 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by			
Advice Letter No. <u>72-E</u>	Gregory S. Sorensen	_Date Filed	December 28, 2016	
	Name			
Decision No.	President	Effective	January 1, 2017	
	Title			
		Resolution	No	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 12th Revised

13th RevisedCPUC Sheet No. 12012th RevisedCPUC Sheet No. 120

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

<u>RATES</u>

emand Char Per kW of Bill		and for rel	eva					Condition 6)	I
Winter On-Peak Mid-Peak				<u>Distribu</u> \$6.0 \$1.8	6(I)	<u>Gene</u> \$1.58 \$1.08	B(I)	<u>Tota</u> \$7.64 \$2.88	- I(I)
Summer On-Peak				\$2.5	64(I)	\$10.0	7(I)	\$12.6	1(I)
nergy Charge	es (Per l	<u>kWh)</u>							
	tribution	Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA ₆	Tota
Winter	04004 (I)	¢0.04600		¢0,0000	¢0.00474	¢0,00064	¢0,00074	¢0.04070	40.000
On-Peak \$0.0				\$0.00000 \$0.00000	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00274 \$0.00274	\$0.01070 \$0.01070	\$0.074
			· · ·						\$0.074
	00000 (I)	φ0.00007	(13)	φ0.00000	φ0.00174	φ0.00001	φ0.002 <i>1</i> 4	φ0.01070	\$0.060
	01628 (I)	\$0 04671	(R)	\$0,0000	\$0 00174	\$0,00061	\$0 00274	\$0 01070	\$0.078
			· · /				\$0.00274		\$0.078
Mid-Peak \$0.0 Mid-Peak \$0.0 Off-Peak \$0.0 Summer On-Peak \$0.0 Off-Peak \$0.0 ther Energy (Surcharges	01057 (I) 00566 (I) 01628 (I) 00888 (I) Charges	\$0.04778 \$0.03867 \$0.04671 \$0.03593	(R) (R) (R) (R) (R) (R)	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061 \$0.00061	\$0.00274 \$0.00274 \$0.00274	\$0.01070 \$0.01070 \$0.01070 \$0.01070 \$0.01070	

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC)LLC <u>3rd Revised</u> CPUC Sheet No. <u>121</u> SOUTH LAKE TAHOE, CALIFORNIA Canceling **2nd Revised** CPUC Sheet No. 121

SCHEDULE NO. A-3 LARGE GENERAL SERVICE (Continued)

RATES (Continued)

- Generation Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

		Primary Distribution	Transmission
a.	Where service is metered at or compensated to the delivery point	1.25%	3.75%
b.	Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%
c.	Where both a. and b. exist	2.50%	5.00%
d.	Where neither a. nor b. exist	None	2.50%

	Issued by			
Advice Letter No. <u>72-E</u>	Gregory S. Sorensen	_Date Filed	December 28, 2016	
	Name			
Decision No.	President	Effective	January 1, 2017	
	Title		-	
		Resolution	No	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOÈ, CALIFORNIA RNIA3rd RevisedCPUC Sheet No. 123Canceling2nd RevisedCPUC Sheet No. 123

		<u>SCHEDULI</u> LARGE GENEF (Contil	RAL SERVICE	
<u>SPECI</u>	AL CONDITIONS (Co	ntinued)		
6.	Daily time periods will follows:	be based on Pacific S	Standard Time are de	fined as
	Winter Period	On-Peak Mid-Peak Off-Peak		10:00 p.m. daily 5:00 p.m. daily urs
	Summer Perio	d On-Peak Off-Peak	10:01 a.m. to All Other Ho	o 10:00 p.m. daily urs
	The winter period will service provided prima period will consist of for primarily in the months	arily in the months of to our regularly schedule	October through May ed billing periods for s	The summer
7.	This schedule is also a switch to this schedule minimum term of not le	e shall pay a monthly	meter charge of \$6.20	basis. Customers who 0 and contract for a
8.	Billing.			
	The customer's bil supply component	l is based on the Tota	I Energy Rate set for tiplying the offset rate	ices solely from the Utility. th above. The energy e for Schedule D-1 during
	determined as spe for a Bundled Serv supply component	delivery services fror cified for a Bundled S vice Customer, but the	n Liberty. The energy Service Customer. The customer will receive component is greate	y supply component is e bill will be calculated as e a credit for the energy er than the amount of the
Advice Letter	No. <u>72-E</u>	Issued by Gregory S. S		December 28, 2016
Decision No.		Name Preside Title	nt Effective	January 1, 2017
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

12th Revised 11th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge	
Per customer, per month	\$14.69 (I)

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.02130 (I)	\$0.06388 (R)	\$0.00847	\$0.00174	\$0.00061	\$0.00274	\$0.01386	\$0.11260

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- **Combined Meters.** Except where multiple metering points are provided at the Utility's 1. convenience, meter readings shall not be combined for billing hereunder.
- 2. Metering. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- **Voltage**. Service hereunder shall be supplied at one standard secondary voltage. 3.

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No.	72-E	Issued by Gregory S. Sorensen	Date Filed	December 28, 2016
Advice Letter NO.	12-L	Name		December 20, 2010
Decision No		President	Effective	January 1, 2017
Decision No.		Title	Ellective	January 1, 2017
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			Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

12th Revised 11th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distributior	٦	Generation	I	Vegetation 2	СЕМАз	SIP 4	PPP 5	GRCMA 6	Total
High Pressu	re Sodium	Stree	et Lights							
5,800 Lume	\$12.66	(I)	\$1.48	(R)	\$0.20	\$0.05	\$0.02	\$0.08	(\$1.38)	\$13.11
9,500 Lume	1 \$12.70	(I)	\$1.88	(R)	\$0.29	\$0.07	\$0.03	\$0.11	(\$1.95)	\$13.13
22,000 Lum	\$13.73	(I)	\$3.61	(R)	\$0.56	\$0.14	\$0.05	\$0.22	(\$3.77)	\$14.54
High Pressu	re Sodium	Outd	loor Lights							
5,800 Lume	ı \$8.27	(I)	\$1.35	(R)	\$0.14	\$0.05	\$0.02	\$0.08	\$0.10	\$10.01
9,500 Lume	\$8.49	(1)	\$1.91	(R)	\$0.20	\$0.07	\$0.03	\$0.11	\$0.14	\$10.95
16,000 Lum	\$8.85	(1)	\$3.11	(R)	\$0.34	\$0.12	\$0.04	\$0.18	\$0.22	\$12.86
22,000 Lum	\$9.41	(I)	\$3.92	(R)	\$0.43	\$0.15	\$0.05	\$0.23	\$0.28	\$14.47

Other Energy Charges

Surcharges⁷ (Per lamp per month)

High Pressure S	odium Street Lights	High Pressure	Sodium Outdoor Lights
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02
9,500 Lumen	\$0.03 (I)	9,500 Lumen	\$0.03 (I)
22,000 Lumen	\$0.05	22,000 Lumen	\$0.05 (I)
		22,000 Lumen	\$0.06 (I)

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

2.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PP - Charge to recover Public Vine Solar mutator regrams a cost of the original as observed in the regiminary Statement, Number 21.
 PPP - Charge to recover Public Vine Solar mutator regrams funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by		
Advice Letter No.	72-E	Gregory S. Sorensen	Date Filed	December 28, 2016
_		Name		
Decision No.		President	Effective	January 1, 2017
		Title		
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

<u>3rd Revised</u> CPUC Sheet No. <u>126A</u> 2nd RevisedCPUC Sheet No. 126A

Canceling

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING (continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

New Wood Pole	\$ 7.16 Per Pole (I)
New Metal Pole (under 22,000 Lumen)	\$ 9.86 Per Pole (I)
New Metal Pole (22,000 Lumen)	\$ 10.02 Per Pole (I)
Underground Service	\$ 4.84 Per Standard Installation of up to 130 ft. (I)

Outdoor Light

New Wood Pole New Metal Pole (under 22,000 Lumen) New Metal Pole (22,000 Lumen) Underground Service

\$ 6.89 Per Pole	(I)
\$ 9.10 Per Pole	(I)
\$ 9.67 Per Pole	(I)
\$ 4.66 Per Standard Installation	of up to 130 ft. (I)

	Issued by			
Advice Letter No. 72-E	Gregory S. Sorensen	Date Filed	December 28, 2016	
	Name	_		_
Decision No.	President	Effective	January 1, 2017	
	Title			
		Resolution	No.	

SCHEDULE NO. RF

SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION <u>REIMBURSEMENT FEE</u>

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Entire California service area.

RATES

SURCHARGE*

For all service, per kilowatthour.....\$0.00043 (I) per meter, per month

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

		Issued by		
Advice Letter No.	72-E	Gregory S. Sorensen	Date Filed	December 28, 2016
_		Name		
Decision No.		President	Effective	January 1, 2017
		Title		
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

1st Revised CPUC Sheet No. 155 CPUC Sheet No. 155

12.90 (I)

10.32 (I)

Canceling **Original**

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month

Energy Charges (Per kWh) - TOU

	Distribution		Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter										
On-Peak	\$0.06421	(I)	\$0.06743	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14775
Mid-Peak	\$0.06421	(I)	\$0.06343	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14375
Off-Peak	\$0.06421	(I)	\$0.00000	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.08032
Summer										
On-Peak	\$0.06421	(I)	\$0.06378	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14410
Off-Peak	\$0.06421	(I)	\$0.00000	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.08032

Customer Charge – TOU CARE

Per meter, per month

Energy Charges (Per kWh) – TOU CARE

	Distribution		Generation	1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
Winter										
On-Peak	\$0.03497	(I)	\$0.07985	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12940
Mid-Peak	\$0.03577	(I)	\$0.06343	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11378
Off-Peak	\$0.04845	(I)	\$0.00000	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.06303
Summer										
On-Peak Off-Peak	\$0.03570 \$0.04845	(l) (l)	\$0.07580 \$0.00000	(R) (R)	\$0.00632 \$0.00632	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00121 \$0.00121	\$0.00470 \$0.00470	\$0.12608 \$0.06303

Other Energy Charges (Per kWh)

\$0.00072 (I) Surcharges ⁷

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. 4. 5.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by		
Gregory S. Sorensen	_Date Filed	December 28, 2016
Name		
President	Effective	January 1, 2017
Title		
	Resolution	No.
	Name President	<u>Gregory S. Sorensen</u> Date Filed Name <u>President</u> Effective Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Origin

Original

Canceling _____

CPUC Sheet No<u>. 156</u> CPUC Sheet No<u>.</u>

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE (Continued)

RATES (Continued)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Service hereunder shall only be as described in Rule 2, Description of Service.
- 2 Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak Mid-Peak Off-Peak	5:01 p.m. to 10:00 p.m. daily 7:01 a.m. to 5:00 p.m. daily All Other Hours
Summer Period	On-Peak Off-Peak	10:01 a.m. to 10:00 p.m. daily All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

- 3. Guarantee. For each residential TOU Customer, the Utility will, at the conclusion of the first year of service to that Customer under TOU rates, compare (a) the total actually paid by the residential TOU Customer for consumption (i.e., for the metered quantity of kilowatthours ["kWh"] used by the Customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential Customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the Utility will credit the difference to the Customer's account and request that the customer inform the Utility if they want to terminate Optional TOU service. If the Optional TOU standard residential rate schedule. If the Customer is and requests termination, the Utility will return the Customer to the otherwise applicable standard residential rate schedule. If the Customer is and requests termination, the Utility will return the Customer to the otherwise applicable standard residential rate schedule. If the Customer is applicable standard residential rate schedule. If the Customer is applicable standard residential rate schedule. If the Customer remains on the Optional TOU Schedule there is no further guarantee.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one year.

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		Resolution	No	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

1st Revision Original

CPUC Sheet No. 157 CPUC Sheet No. 157

Canceling

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$19.42 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution		Generation	1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
	\$0.07359	(l) (l)	\$0.07256 \$0.05721	(R) (R)	\$0.00634 \$0.00634	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00274 \$0.00274	\$0.00690 \$0.00690	\$0.16449 \$0.14914
Off-Peak Summer On-Peak	\$0.07359 \$0.07359	(l) (l)	\$0.00000 \$0.05721	(R) (R)	\$0.00634 \$0.00634	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00274 \$0.00274	\$0.00690 \$0.00690	\$0.09193 \$0.14914
Off-Peak	\$0.07359	(l)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter										
On-Peak	\$0.07359	(I)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193
Summer										
On-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193

Other Energy Charges (Per kWh)

Surcharges, .00072 (I)

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 5.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. <u>72-E</u>	<u>Gregory S. Sorensen</u> Date Filed <u>December 28, 2016</u>
	Name
Decision No.	President Effective January 1, 2017
	Title
	Resolution No.

CPUC Sheet No. 158 CPUC Sheet No.

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE (Continued)

Canceling

RATES (Continued)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS (Continued)

- 1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
- 2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
- 3. Service hereunder shall be supplied at one standard secondary voltage.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
- 5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
- 6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy

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Decision No.	President	Effective	January 1, 2017
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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>Original</u>

Canceling

CPUC Sheet No. 159 CPUC Sheet No.

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE (Continued)

SPECIAL CONDITIONS (Continued)

supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

7. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak Mid-Peak Off-Peak	5:01 p.m. to 10:00 p.m. daily 7:01 a.m. to 5:00 p.m. daily All Other Hours
Summer Period	On-Peak Off-Peak	10:01 a.m. to 10:00 p.m. daily All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

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